

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

<b>NM OIL CONSERVATION DIVISION</b> <b>ARTESIA DISTRICT</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>OCT 03 2018</b>		WELL API NO. 30-015-27751
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		7. Lease Name or Unit Agreement Name EV STATE
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		8. Well Number 3
4. Well Location Unit Letter <u>A</u> : <u>800</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		9. OGRID Number 372137
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TEMPORARILY ABANDON /MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/24/2018-Pull 83 jts of 2 7/8" tubing

09/25/2018-Set CIBP @ 2450'; Make 2 dumpbale runs est 17' of cmnt per run for a total of 34' cmnt on top of CIBP.

09/27/2018-Run MIT test ; G. Cordero present to witness MIT; 580 psi, 30 min, good test  
TA complete

Last reported Production 5-1-16

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**

**OCT 03 2018**

**RECEIVED**

Spud Date:

Rig Release Date:

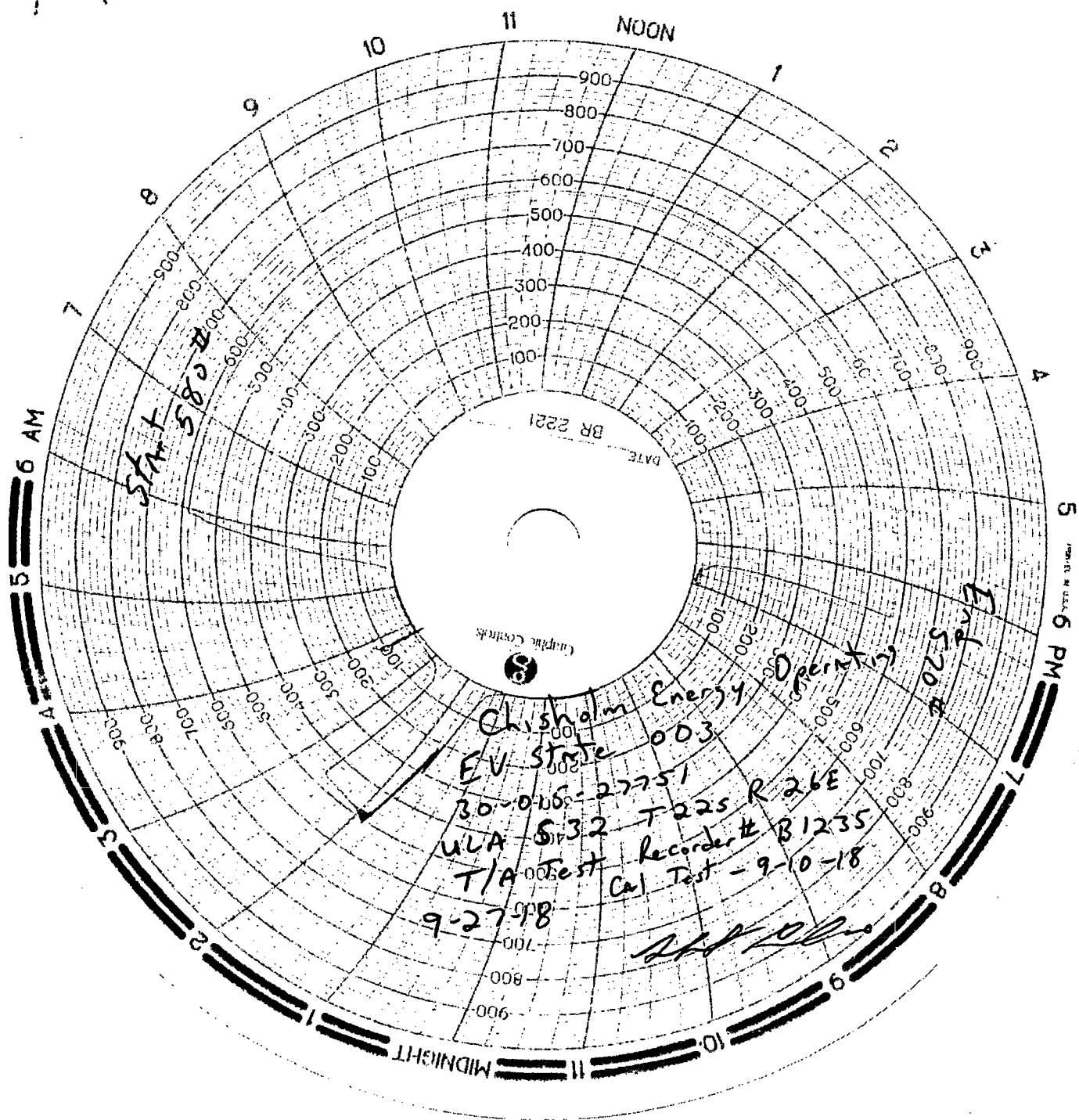
**ENTERED**  
*[Signature]*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 10/03/2018

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728  
**For State Use Only**

APPROVED BY: [Signature] TITLE State Mgr DATE 10-9-18  
Conditions of Approval (if any):



Start  
585  
445

End  
520

Chisholm Energy Operating  
EV State 003  
30-016-27751  
ULA 532 T225 R26E  
T/A Test Recorder # B1235  
Cal Test - 9-10-18  
9-27-18

*[Signature]*

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley, Division Director  
Oil Conservation Division



Date: 9-27-18

API# 30-015-27751

A Mechanical Integrity Test (M.I.T.) was performed on, Well EV State 003

     M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOnline.htm) 7 to 10 days after postdating.

     M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

~~**No expectation of extension should be construed because of this test.**~~

~~**M.I.T. for Temporary Abandonment**~~, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

     M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

     M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 114.**

Thank You,

Gilbert Cordero, Staff Manager  
EMNRD-O.C.D.  
District II - Artesia, NM