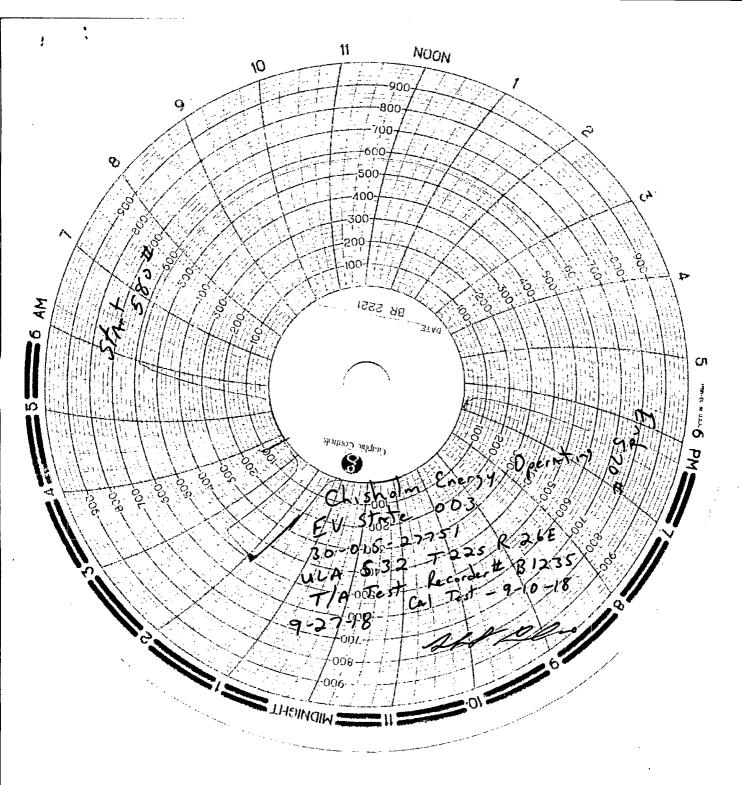
Diamet 1-(373) 393-4161 Labels Nik M8240 Label Nik M8240 Label No. Mark Label N	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
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State Company State Stat		CONSTRUCTION DIVISION		
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CONDY USE THIS FORM FOR PROPERTY OF BANK C. ON PLUE BACK TO A DEFERENCE RESERVOIR. USE "APPLICATION FOR PERMET (FORM C. 101) FOR SUCH PROPOSALS)	1220 D. Dt. I faile S DI., Dalita I C, 1414	CT 0.3 2018	o. State on & Gas Lease No.	
DIFFERENT RESERVOR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH EV STATE FOROSALS.]	SUNDRY NOT	CESANE PEPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
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APPROVED BY: Approval (if any): Conditions of Approval (if any): DATE 10-9-18	•			
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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Date: 9-27-18

API# 30-015-27751

A Mechanical Integrity Test (M.I.T.) was performed on, Well EV State 003

___M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 114.

Thank You,

Gilbert Cordero, Staff Manager EMNRD-O.C.D. District II – Artesia, NM