

UNITED STATES
DEPARTMENT OF THE INTERIOR **Artesia**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hunt Cimarron L.P.

3a. Address
P.O. Box 1592, Roswell, New Mexico 88202-1592

3b. Phone No. (include area code)
575-623-9799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980 FEL (Unit J), Section 9, T 14-S, R 29-E, NMPM

5. Lease Serial No.
NM 70402
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
Anchor Deep Unit NMNM91066X
8. Well Name and No.
Anchor Deep Unit #2
9. API Well No.
30-005-62632
10. Field and Pool, or Exploratory Area
King Camp, North (Devonian)
11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE: INC # 18RH111

We propose to plug and abandon the well as follows:

Plugs Added!

RECEIVED

OCT 01 2018

Load hole with 9.5# plug mud.

Plug #1: 9640-9682' 25 sx Class "H" dumped on RBP at 9682'

Plug #2: 5050-5150' - Perf and Squeeze 35 sx Class "C". WOC and tag.

Plug #3: 2450-2550' - Perf and Squeeze 30 SX Class "C" to cover 8-5/8" casing shoe. WOC & tag.

Plug #4: 350-Surface - Perf and Squeeze approximately 100 sx Class "C" to circulate cement in and out of the 5-1/2" casing to cover 13-3/8" casing shoe and surface plug.

Cut off casing 3' below ground level and weld dry hole marker. Remove anchors and clean and remediate location to BLM standards.

See wellbore diagrams attached

C 10-9-18
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard C. Gilliland

Signature

Richard Gilliland

Title President

Date

07/31/2018

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

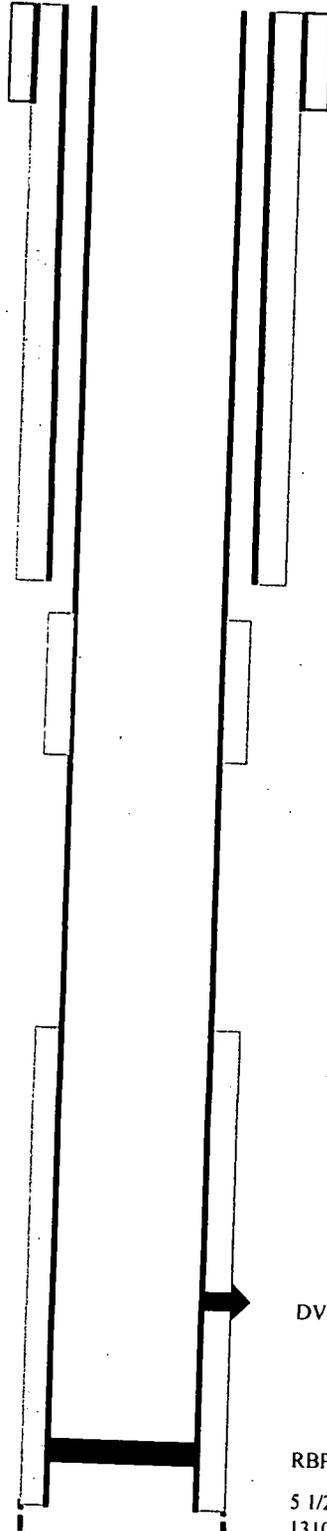
ENTERED

RECEIVED Bureau of Land Mngt
AUG 1 2018 PM 1:25

Hunt Cimarron Limited Partnership

Anchor Deep Unit No. 2

CURRENT WELL BORE DIAGRAM



13 3/8" 54.5# @ 300'
300 sx Circulated

8 5/8" 24 & 32# @ 2500'
1000 sx Circulated

Casing Leak Approx 3213'
Squeeze 1: 200 sx "C" (TOC 2850)
Squeeze 2: 45 sx balanced plug "C"

Est TOC 5500'

DV Tool @ 8699' Second Stage 950 sx

RBP @ 9682' 1/18/06

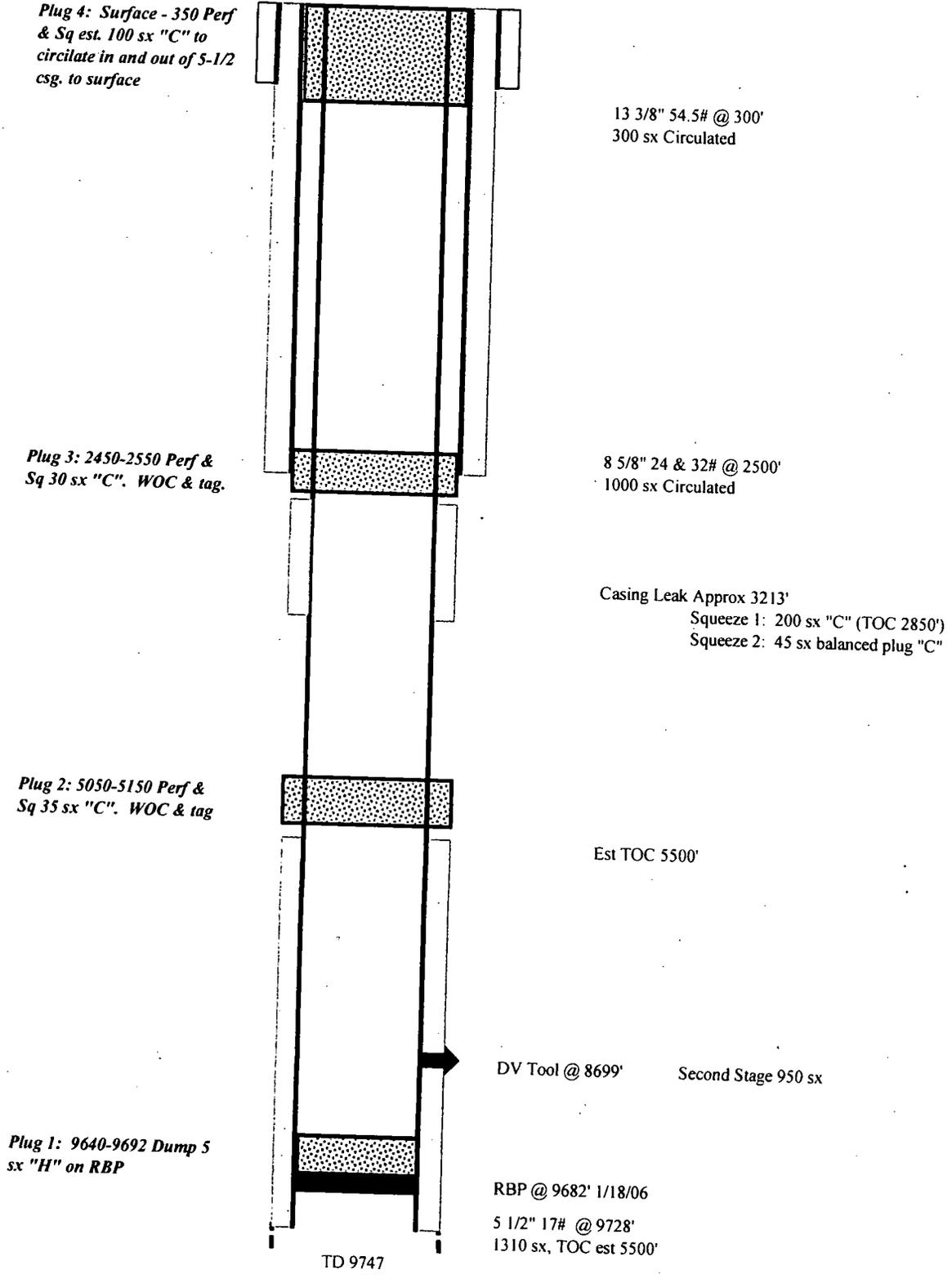
5 1/2" 17# @ 9728'
1310 sx, TOC est 5500'

TD 9747

Hunt Cimarron Limited Partnership

Anchor Deep Unit No. 2

PROPOSED PLUGGED WELL BORE DIAGRAM



Anchor Deep Unit 2
30-005-62632
Hunt Cimarron, L.P.
September 27, 2018
Conditions of Approval

1. Operator shall tag RBP at 9,682' and place 25sx of Class H cement on top as proposed. WOC and TAG.
2. Operator shall place a balanced Class H cement plug from 8,800'-8,600' to seal the top of the DV Tool. WOC and TAG.
3. Operator shall place a balanced Class C cement plug from 7,014'-6,844' to seal the Wolfcamp Formation. WOC and TAG.
4. Operator shall place a balanced Class C cement plug from 5,876'-5,716' to seal the Abo Formation. WOC and TAG.
5. Operator shall perf and squeeze at 5,050' and place 35sx Class C cement as proposed. WOC and TAG.
6. Operator shall perf and squeeze at 2,550' and place a balanced Class C cement plug from 2,550'-2,450' to seal the 8-5/8" casing shoe. WOC and TAG.
7. Operator shall perf and squeeze at 950' and place a balanced Class C cement plug from 950'-800' to seal the bottom of the Salt Formation. WOC and TAG.
8. Operator shall perf and squeeze at 350' bringing cement to surface as proposed to isolate the 13-3/8" casing shoe and the top of the Salt Formation.
9. See Attached for general plugging stipulations.

JAM 092718

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. **Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.