

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-45204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian - Silurian

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SWD  **ARTESIA DISTRICT**

2. Name of Operator  
Solaris Water Midstream, LLC

3. Address of Operator  
907 Tradewinds Blvd, Suite B, Midland, TX 79706

4. Well Location  
 Unit Letter I : 2441 feet from the South line and 1135 feet from the East line  
 Section 12 Township 24S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3535'

OCT 09 2018  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> X PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris requests to alter the following casing depths:  
 13-3/8", 68 ppg, intermediate casing from 4300' to 4100'  
 Offset well data for the EOG Squires ALR #2 (30-015-34246) and the BOPCO Poker Lake Unit 328H (30-015-39293) reveals the top of Lamar Limestone @ approx 4100'. In order to avoid any loss of circulation within the Delaware Mountain Group prior to setting casing and displacing the hole with 9 ppg cut brine water, the intermediate casing will be set shallower than estimated and within the Lamar Limestone. Cement will be circ to surface per the original permit.

LAMAR Lime.  
 4138

Wrong Pick  
 ↓  
 LAMAR 4270  
 Lime

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 10/8/2018

Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-967-8995  
 For State Use Only

APPROVED BY: Raymond W. Bolay TITLE Geologist DATE 10/9/18  
 Conditions of Approval (if any):

DISAGREE  
 w/ TOPS.

OK to set casing  
 within LAMAR Lime.  
 RW.