

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA BASIN SWD
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location
Unit Letter O : 1320 feet from the SOUTH line and 1980 feet from the EAST line
Section 25 Township 25S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3061' GL

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 12 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

06/23/2018 to 06/26/2018

Spud Drill 24 in. hole to 368 ft. Run 18 5/8, 87.5#, J-55 casing to 368 ft. Cement casing with 1045 sxs Class C cmt. Bump Plug, Circulated 100 bbsl cmt to surface. Test casing to 1000 psi for 30 min (good).

06/27/2018 to 6/30/2018

Drill 17 1/2 hole to 3110 ft. Run 13 3/8 in, 68#, HCL-80 to 3110 ft. Cement casing with 2550 sxs Class C POZ lead cmt and 655 sxs Class C tail cmt. Bump plug, 408 bbls cmt to surface. Test csg to 1500 psi for 30 min (good).

7/1/2018 to 07/15/2018

Drill 12 1/4 hole to 10845 ft, Run 9 5/8 in, 53.5#, HCP-110 casing at 10849. Cement with 1265 sxs Class C H lead cmt followed by 615 sxs Class C tail cement. Bump plug. No cmt to surface. Unable to shift DV tool after multiple attempts. Ran Temperature Survey, locate TOC @ 3250 MD/ DV tool @ 3724 MD. Perf @ 3150 MD, est circ through perms. Cement w/ 1000 sxs Class C followed by 370 sxs Class C tail cmt. Drop plug and displace w/ 200 bbls FW. Leave 500 ft cmt above perms. Circ 293 bbls to surface. WOC. Tag hard cmt 2820 MD, drill out to 3250', test perms (at 3150 MD) to 725 psi for 10 mins. Circ above DV tool no obstructions. Test 9 5/8 csg to 600 for 30 mins, good test.

07/16/2018 to 08/09/2018

Drill 8 1/2 hole to 15075 ft. Run 7 in liner, 32#, HCP-110 liner at 15075. Cement with 755 sxs 50/50 POZ Class H. Bump plug. Circ 2 btms up, no cmt to surface. Test casing to 600 psi for 30 mins (good).

08/10/2018 to 09/11/2018

Drill 6 in. hole to 15418, experiencing losses and pressure increase, Perf inside drilling string to establish communication to annulus. Perf 15147 -successful. Established circ through perms, observe steady pressure decline. Run bridge plug @ 11570'. Ran 7-5/8 tie back casing from surf to 10515'. Cement w/ 520 sxs 35/65 POZ lead cement and 170 sxs 35/65 POZ tail cement. Bump plug. Spacer to surface w/ 5 bbls left to surface. ETOC 30'. Test csg to 1500 for 30 mins (good).

ENTERED
[Signature]

09/12/2018 to 9/20/2018

Drill out bridge plug. Drill to TD @ 16150. Run 4 1/2, 13.5, HCP-110, 9004-15000' and 5 1/2, 17#, HCP 110, surface to 9004'. Sting int to packer by picking up and verifying landing of hanger visual be GE Reps. Set 30K on packer and 170 on csg hanger. Test csg annulus to 500 psi for 30 mins (good). Test tbg had to 8000 psi for 30 mins (good).

Spud Date:

06/23/2018

Rig Release Date:

09/20/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 09/20/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Rusty Klein TITLE Business Ops Spec A DATE 10-12-2018
Conditions of Approval (if any):