

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr. 2018  
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-22023
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6653
7. Lease Name or Unit Agreement Name Millman H.D. State Com
8. Well Number 1
9. OGRID Number 258350
10. Pool name or Wildcat South Millman (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Vanguard Operating LLC

3. Address of Operator  
5847 San Felipe Ste 3000 Houston Texas 77057

4. Well Location

Unit Letter O: 660 feet from the South line and 1980 feet from the East line  
Section 17 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,530 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well has been approved for P&A but due to lease issues the well is requested to be TA'ed at this time

1. Notify NMOCD 24 hrs before rigging up.
2. MIRU WS. LD production equipment.
3. RU WL. Set CIBP at 9,321' (top perf 9,371). Cap with 35ft of cement.
4. Fill casing with treated water and pressure test casing to 500 psig for thirty minutes. Record pressure chart. Open all casing valves (bradenhead and intermediate) during the internal pressure tests and report a flow or pressure change occurring immediately before, during or immediately after the 30 minute pressure test.
5. RD WS & WL
6. File subsequent C103 complete with chart.

Notify OCD 24 hrs . prior to  
any work done.

TA status may be granted after a  
successful MIT test is performed.  
Contact the OCD to schedule the test  
so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permian District Superintendent DATE 10/15/2018

Type or print name C.M. "Marty" Bloodworth, P.E. E-mail address: mbloodworth@vnrenergy.com PHONE: 432-770-9738

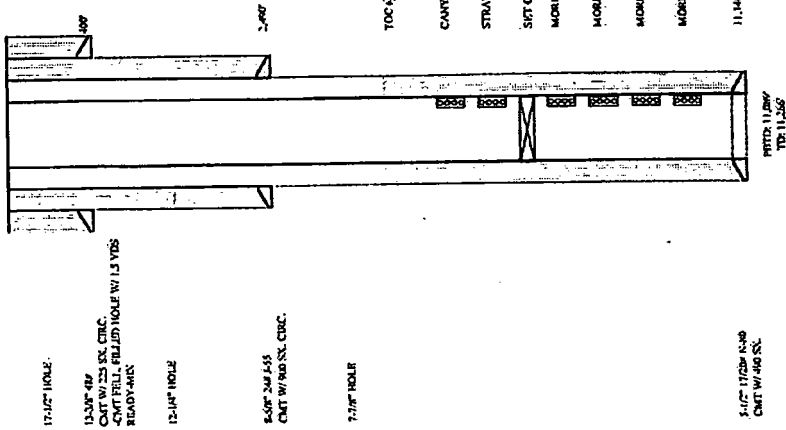
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-16-18  
Conditions of Approval (if any):

LEASOWELL: MELLMAN H. R. STATE CORP #1  
 LOCATION: 440' ECL. & 1.180' ECL  
 O-SEC 17-7145-202E  
 COST: EDDY COUNTY, NEW MEXICO  
 FIELD: MELLMAN MORROW, SOUTH (CAS)  
 API NO: 36015-202D

GR: 3530  
 SPUDDED: 10/15/1977  
 COMPLETED: 10/19/77  
 45/190 BIT CUT: ADD STRAWN CANYON  
 LAT: 32.4359663  
 LONG: -104.1959446  
 FORMATION TOPS PER C-108  
 QUEEN: 1543  
 SAN ANDRES: 3278  
 MORROW CLASTICS: 8648  
 WOLF CAMP: 9362  
 STRAWN: 9775  
 ATOKA: 10261  
 MORROW CLASTICS: 10761

INCLINATION SURVEY DATA  
 MD (ft) Inclination (deg)  
 400 0.5  
 407 0.5  
 1408 0.5  
 1600 0.75  
 2292 0.75  
 2500 0.5  
 3350 0.75  
 3823 1  
 4293 1.25  
 4764 2.5  
 5194 3.5  
 5355 0.5  
 5499 0.75  
 6268 1  
 6800 1.25  
 7209 3  
 7809 2  
 8317 1.25  
 8624 2  
 9318 1.75  
 9805 1.75  
 10332 0.5  
 10833 0.5  
 11286 0.25



5.0\"/>

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PRD 11.286\"/>