

District I  
1625 N French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>4</sup> API Number 30 - 015-44702	<sup>5</sup> Pool Name PIERCE CROSSING BONE SPRING, EAST	<sup>6</sup> Pool Code 96473
<sup>7</sup> Property Code: 320767	<sup>8</sup> Property Name: CORRAL FLY 35-26 FEDERAL COM	<sup>9</sup> Well Number: 21H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	2	25S	29E		694	NORTH	1248	WEST	EDDY
<sup>11</sup> Bottom Hole Location					TOP PERF- 372' FSL 522' FWL		BOTTOM PERF- 354' FNL 492' FWL		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24S	29E		158	NORTH	433	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F		<sup>14</sup> Gas Connection Date: 7/22/18		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC RECEIVED	G
OCT 11 2018		
DISTRICT II-ARTESIA O.C.D.		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/31/18	<sup>22</sup> Ready Date 7/20/18	<sup>23</sup> TD 19584'M 8928'V	<sup>24</sup> PBDT 19470'M 8926'V	<sup>25</sup> Perforations 9509-19389'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
14-3/4"		10-3/4"		412'	418
9-7/8"		7-5/8"		8168'	1885
6-3/4"		5-1/2"		19519'	846

**V. Well Test Data**

<sup>31</sup> Date New Oil 7/22/18	<sup>32</sup> Gas Delivery Date 7/22/18	<sup>33</sup> Test Date 8/19/18	<sup>34</sup> Test Length 24 HRS.	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Press--- 890
<sup>37</sup> Choke Size 128/128	<sup>38</sup> Oil 6265	<sup>39</sup> Water 3447	<sup>40</sup> Gas 10229		<sup>41</sup> Test Meth F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
Janalyn\_mendiola@oxy.com

Date: 10/05/2018

Phone: 432-685-5936

Approved by:

Title:

Business Ops Spec A

Approval Date:

10-11-2018

**ENTERED**

Pending BLM approvals will subsequently be reviewed and scanned

OCT 11 2018

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DISTRICT II-ARTESIA O.C.D.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn\_mendiola@oxy.com
3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface Sec 2 T25S R29E Mer NMP NWNW 694FNL 1248FWL 32.164627 N Lat, 103.959659 W Lon
At top prod interval reported below Sec 35 T24S R29E Mer NMP SWSW 372FSL 522FWL 32.167556 N Lat, 103.962018 W Lon
At total depth Sec 26 T24S R29E Mer NMP NWNW 158FNL 433FWL 32.195153 N Lat, 103.962086 W Lon
14. Date Spudded 03/31/2018 15. Date T.D. Reached 05/26/2018 16. Date Completed [ ] D & A [X] Ready to Prod. 07/20/2018
17. Elevations (DF, KB, RT, GL)\* 3016 GL
18. Total Depth: MD 19584 TVD 8928 19. Plug Back T.D.: MD 19470 TVD 8926 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG
22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3188	4043	OIL, GAS, WATER	RUSTLER	235
CHERRY CANYON	4044	5370	OIL, GAS, WATER	SALADO	592
BRUSHY CANYON	5371	6897	OIL, GAS, WATER	CASTILE	1636
BONE SPRING	6898	7875	OIL, GAS, WATER	DELAWARE	3140
1ST BONE SPRINGS	7876	8710	OIL, GAS, WATER	BELL CANYON	3188
2ND BONE SPRINGS	8711	8928	OIL, GAS, WATER	CHERRY CANYON	4044
				BRUSHY CANYON	5371
				BONE SPRING	6898

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7876'M  
2ND BONE SPRINGS 8711'M

Logs were mailed 10/8/18.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #438508 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 10/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #438508 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCT 11 2018**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CORRAL FLY 35-26 FEDERAL COM 21H

9. API Well No.  
30-015-44702

10. Field and Pool or Exploratory Area  
PIERCE CROSSING BN SPRG,E

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 2 T25S R29E Mer NMP NWNW 694FNL 1248FWL  
32.164627 N Lat, 103.959659 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 6/18/18, RIH & clean out to PBD @ 19470?, pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19389-19215, 19190-19017, 18991-18820, 18794-18621, 18597-18423, 18398-18225, 18200-18027, 18002-17825, 17804-17631, 17604-17433, 17408-17235, 17210-17037, 17012-16838, 16814-16641, 16616-16440, 16418-16245, 16217-16052, 16022-15849, 15820-15651, 15626-15453, 15428-15255, 15230-15057, 15032-14859, 14834-14661, 14636-14467, 14438-14265, 14243-14067, 14042-13869, 13844-13671, 13646-13473, 13448-13275, 13250-13073, 13052-12879, 12850-12694, 12656-12483, 12454-12285, 12260-12087, 12062-11889, 11864-11691, 11666-11493, 11468-11293, 11270-11097, 11070-10899, 10874-10701, 10676-10503, 10478-10305, 10280-10107, 10082-9913, 9884-9711, 9686-9509? Total 1200 holes. Frac in 50 stages w/ 12299826g Slick Water w/ 15007465# sand, RD Schlumberger 7/8/18. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #438509 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/05/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

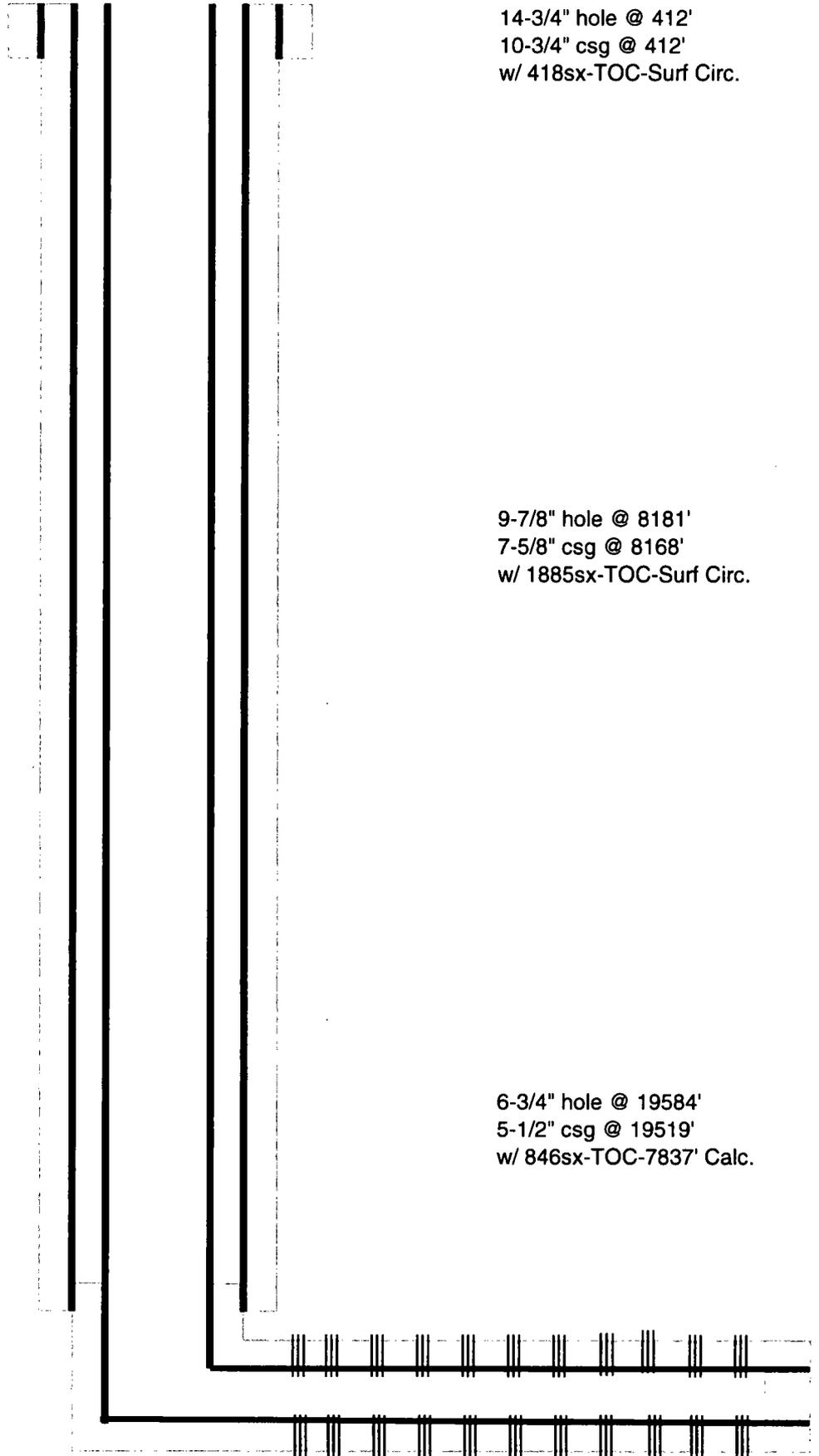
Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its jur. ... make to any department or agency of the United

OXY USA Inc.  
Corral Fly 35-26 Federal Com 21H  
API No. 30-015-44702



14-3/4" hole @ 412'  
10-3/4" csg @ 412'  
w/ 418sx-TOC-Surf Circ.

9-7/8" hole @ 8181'  
7-5/8" csg @ 8168'  
w/ 1885sx-TOC-Surf Circ.

6-3/4" hole @ 19584'  
5-1/2" csg @ 19519'  
w/ 846sx-TOC-7837' Calc.

Perfs @ 9509-19389'

TD- 19584'M 8928'V