

CONFIDENTIAL

|  |  |                                      |
|--|--|--------------------------------------|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 | Form C-105<br>Revised August 1, 2011 |
|--|--|--------------------------------------|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |
|---|--|
| 4. Reason for filing:<br><input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)<br><input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br>Onyx PWU 29-28 |
|---|--|

|   |                       |  |                  |
|---|-----------------------|--|------------------|
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | 6. Well Number<br>62H | 8. Name of Operator<br>Devon Energy Production Company, L.P. | 9. OGRID<br>6137 |
|---|-----------------------|--|------------------|

|  |   |
|--|---|
| 10. Address of Operator<br>333 West Sheridan Avenue, Oklahoma City, OK 73102 | 11. Pool name or Wildcat<br>PARKWAY BONE SPRING; WEST |
|--|---|

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|

|          |   |    |     |     |  |      |       |     |      |      |
|----------|---|----|-----|-----|--|------|-------|-----|------|------|
| Surface: | M | 29 | 19S | 29E |  | 1235 | South | 292 | East | EDDY |
|----------|---|----|-----|-----|--|------|-------|-----|------|------|

|     |   |    |     |     |  |      |       |      |      |      |
|-----|---|----|-----|-----|--|------|-------|------|------|------|
| BH: | J | 28 | 19S | 29E |  | 1536 | South | 2372 | East | EDDY |
|-----|---|----|-----|-----|--|------|-------|------|------|------|

|                              |                                   |                                   |  |  |    |
|------------------------------|-----------------------------------|-----------------------------------|--|--|----|
| 13. Date Spudded<br>11/17/17 | 14. Date T.D. Reached<br>12/25/17 | 15. Date Rig Released<br>12/27/17 | 16. Date Completed (Ready to Produce)<br>7/13/18 | 17. Elevations (DF and RKB.<br>RT, GR, etc.) | GL |
|------------------------------|-----------------------------------|-----------------------------------|--|--|----|

|   |   |   |   |
|---|---|---|---|
| 18. Total Measured Depth of Well<br>16795.MD, 9008.63 TVD | 19. Plug Back Measured Depth<br>16693.5 | 20. Was Directional Survey Made?<br>Yes | 21. Type Electric and Other Logs Run<br>CBL |
|---|---|---|---|

|   |
|---|
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>9156-16641, WEST |
|---|

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT L.B./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD      | AMOUNT PULLED |
|-------------|-----------------|-----------|-----------|-----------------------|---------------|
| 13.375      | 54.5            | 190       | 24        | 890 sx CLC ; circ 26  |               |
| 9.625       | 36              | 3487      | 12.25     | 1475 sx CLC; circ 156 |               |
| 5.5         | 17              | 8354      | 8.75      | 560 sx CLC            |               |
| 5.5         | 17              | 16781     | 8.5       | 1455 sx CLH           |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

25. TUBING RECORD

| SIZE       | DEPTH SET | PACKER SET |
|------------|-----------|------------|
| 2.875 L-80 | 8611      |            |

26. Perforation record (interval, size, and number)

|                               |   |  |
|-------------------------------|---|--|
| 9156 - 16641, total 921 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>9156-16641 | AMOUNT AND KIND MATERIAL USED<br>Acidize and frac in 38 stages. See detailed summary attached. |
|-------------------------------|---|--|

28. PRODUCTION

|                                  |  |   |
|----------------------------------|--|---|
| Date First Production<br>7/13/18 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing | Well Status (Prod. or Shut-in)<br>Producing |
|----------------------------------|--|---|

|                         |                    |            |                        |                   |                   |                    |                         |
|-------------------------|--------------------|------------|------------------------|-------------------|-------------------|--------------------|-------------------------|
| Date of Test<br>7/24/18 | Hours Tested<br>24 | Choke Size | Prod'n For Test Period | Oil - Bbl<br>1608 | Gas - MCF<br>2640 | Water - Bbl<br>864 | Gas - Oil Ratio<br>1456 |
|-------------------------|--------------------|------------|------------------------|-------------------|-------------------|--------------------|-------------------------|

|                               |                             |                         |            |           |              |                             |
|-------------------------------|-----------------------------|-------------------------|------------|-----------|--------------|-----------------------------|
| Flow Tubing Press.<br>293 psi | Casing Pressure<br>1101 psi | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|-------------------------------|-----------------------------|-------------------------|------------|-----------|--------------|-----------------------------|

|  |                       |
|--|-----------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold | 30. Test Witnessed By |
|--|-----------------------|

|  |
|--|
| 31. List Attachments<br>Directional Survey, Logs |
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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. |
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|   |
|---|
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: |
|---|

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

|               |                              |                             |                   |
|---------------|------------------------------|-----------------------------|-------------------|
| Signature<br> | Printed Name<br>Erin Workman | Title<br>Regulatory Analyst | Date<br>8/20/2018 |
|---------------|------------------------------|-----------------------------|-------------------|

|  |
|--|
| E-mail Address<br>Erin.Workman@dvn.com |
|--|

RWP 8-23-18

Received 10-17-18



Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |                           |
|---|---------------------------|
| WELL API NO.  | 30-015-44358              |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |                           |
| 6. State Oil & Gas Lease No.  |                           |
| 7. Lease Name or Unit Agreement Name  | Onyx PWU 29-28            |
| 8. Well Number  | 62H                       |
| 9. OGRID Number   | 6137                      |
| 10. Pool name or Wildcat  | PARKWAY BONE SPRING; WEST |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GL:   |                           |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator: Devon Energy Production Company, L.P.

3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location  
Unit Letter M : 1235 feet from the South line and 292 feet from the East line  
Section 29 Township 19S Range 29E NMPM County EDDY

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                          |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>            |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Completion <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/2018-06/23/2018: MIRU WL & PT Good to 8500 PSI for 30 mins. TIH & ran CBL, found TOC @ 3100. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,156'-16641 total 38 holes. Frac'd 9,156'-16641' in 38 stages. Frac totals 11383676# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTB 16694'. CHC, FWB, ND BOP. RIH w/ 261 jts 2-7/8" L-80 tbg, set @ 8,611. TOP.  
★ Please note the final BHL is located in Sec. 28, T19S, 29E, Lot J, 1536 FSL, 2372 FEL, the last take point is in Sec. 28, T19S, R29E, 1536' FSL, 2622' FWL.

*BHL ok, RFB*

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

**AUG 23 2018**

**RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Erin Workman* TITLE Regulatory Analyst DATE 8/21/2018

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

**For State Use Only**

APPROVED BY: *Raymond N. Padany* TITLE Geologist DATE 8-23-18  
Conditions of Approval (if any):

*R 10-17-18  
ST*