Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WEMOCD not use this form for proposals to drill, or to re-enter 20.

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

5.	Lease Seria	al No.
	NM 010	1101

6 If Indian Allotter

SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well  Oil Well					7. If Unit or CA/Agreement, Name and/or No.  East Shugart Unit  8. Well Name and No.								
								2. Name of Operator K.P. Kauffman Company, Inc.					ne and No. Ugart Unit #029
									<del></del>			9. API Wel	
3a. Address 1675 Broadway, Suite 2800, Denver, 6		hone No. <i>(include ai</i> 3-825-4822	rea code)	30-015-0	Pool, or Exploratory Area								
4. Location of Well (Footage, Sec., T., R, M	1, or Survey Description)				t: Yates-7Rs-Queens-Grayburg								
N-34-18.0S-31E, 330 FSL, 2310 FW	'L			11. County o	r Parish, State								
				Eddy Co	ounty, NM								
12. CHECK APPROP	RIATE BOX(ES) TO INDIC	CATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA								
TYPE OF SUBMISSION		TYPE	OF ACTION										
✓ Notice of Intent		epen	Production (Sta	rt/Resume)	Water Shut-Off								
Thomas of fine in		cture Treat	Reclamation		Well Integrity								
Subsequent Report		w Construction g and Abandon	Recomplete Temporarily At	andon	Other Change of Operator								
Final Abandonment Notice		g Back	Water Disposal	and on									
following completion of the involved of testing has been completed. Final Abadetermined that the site is ready for final As required by 43 CFR 3100.0-5.  Effective May 1, 2018, operations pursuant to 43 CFR 3104 for least BLM Bond No. NMB000202.  K.P. Kauffman Company, Inc., a conducted on this lease, or portice K.P. Kauffman Company, Inc. at the applicable Unit Agreement, i Accepted For Renamed Inc.	ndonment Notices shall be filed only all inspection.)  (a), we are notifying you of a closs of the above well were transfer activities is being provided by the same operator, accepts all appears of lease described.  (a) The control of the control of the control of lease described.  (b) RECEIVED  (C) 1 2 2018	y after all requirements  hange of operator  erred from Agua  by K.P. Kauffman  colicable terms, col  ssume the obligati	on the above-refe Sucia LLC to K.P. Company, Inc. un nditions, stipulatio ons of the Unit Op	ation, have been renced well.  Kauffman Conder its \$25,00 ons, and restrict perator under	ompany, Inc. Bond coverage 0.00 statewide bond coverage,								
14. I hereby certify that the foregoing in Name (Printed/Typed)	s tru <b>pisatri Ga</b> EII-ARTESIA												
Richard P. Stults	Non-la Const	Title Chi	ef Financial Office	r									
Signature Supple	Digitally signed by Rick Scales  DN: co-Rick Stalen, a, ou, enail writing high com, c=US  Date: 2818.05.03 13:32:40 -06'60'	Date	5/_	3APP15	OVED /								
TH	IS SPACE FOR FEDE	RAL OR ST	ATE OFFICE	USE									
Approved by  Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the su ct operations thereon.	bject lease Offi	ce BUR	EAU F LOVE	MANAGEMENT								
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a crime tements or representations as to an	for any person knov y matter within its j	vinely and willfully										
(Instructions on page 2)			/	/									

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718