Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No. NM 010191

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 1 2 2018 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for	or DISTRICT IF AFTESIA O.C.D. 11 Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instruction	7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit
1. Type of Well Oil Well □ □ Gas Well □ □ Other	8. Well Name and No.
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #017 9. API Well No.
3a. Address 3b. Ph	one No. (include area code) 30-015-05686
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg
K-34-18.0S-31E, 1650 FSL, 2310 FWL	11. County or Parish, State Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDIC	
TYPE OF SUBMISSION	TYPE OF ACTION
Subsequent Report Casing Repair Nev Change Plans Plug	Production (Start/Resume) Reclamation Water Shut-Off Well Integrity Other Change of Operator Temporarily Abandon Back Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well. Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described. K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any. Accepted For Record NMOCD ACCEPTED FOR ACCEPTED FOR NMOCD A	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	
Richard P. Stults Digitally rigore by Rick Smin. Diver-Rick Smin.	Title Chief Financial Officer
	RAL OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime states any false, fictitious or fraudulent statements or representations as to an (Instructions on page 2)	Title SEP Date 19 Office SIDE 11 OF 16

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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