Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

1	BUREAU OF LAND MAN	IAGEMENT	NN	MOCT	1. Lease Serial 1	No.			
	NOTICES AND REI						<u> </u>		
	his form for proposals (ell. Use Form 3160-3 (e-enter an proposals.	Cola	6. If Indian, A	Allottee or Tribe N	lame		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit				
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No.				
2. Name of Operator K.P. Kauffm	an Company, Inc.			-	East Shu 9. API Well	gart Unit #005 No.			
The state of the s			ude area code)		30-015-05697 10. Field and Pool, or Exploratory Area				
1. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Shugart: Yates-7Rs-Queens-Grayburg				
D-35-18.0S-31E, 380 FNL, 990 FWL					11. County or Parish, State				
						Eddy County, NM			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOT	TICE, RE	PORT, OR	OTHER DATA	\ 		
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						<u>. </u>		
✓ Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Constructio	Reclar	ction (Start	/Resume) { [Water Shut-O Well Integrity Other Chan			
Subsequent Report	Change Plans	Plug and Abando		orarily Abar	ndon	Outer			
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal					
testing has been completed. Fi determined that the site is read As required by 43 CFR 3 Effective May 1, 2018, op pursuant to 43 CFR 3104 BLM Bond No. NMB0002 K.P. Kauffman Company conducted on this lease, o K.P. Kauffman Company the applicable Unit Agree	100.0-5(a), we are notifying yo erations of the above well were for lease activities is being property. 7, Inc., as new operator, accept r portion of lease described. 8, Inc. agrees to fulfill the duties the ment, if any.	e filed only after all require of a change of ope e transferred from A ovided by K.P. Kauf its all applicable term es and assume the ob	uirements, including a control on the above a companus, conditions, s	ing reclamat cove-reference C to K.P. It y, Inc. und stipulations e Unit Ope	enced well. Kauffman Coler its \$25,000 s, and restrice rator under a	mpany, Inc. Bo 0.00 statewide bo	nd coverage ond coverage, operation all the terms of		
14. Thereby certify that the fore			COINDI		SUFF	TPROV	AL//		
Name (Printed/Typed) Richard P. Stult	Chief Financ	ial Officer		\bigvee					
Signature Questi	Digitally signed by Rich States DN: ca=Rich Stalts, e, eu, estall-tratults Date: 2018.05.03 13:25:07-46:00*	Gaphana. e=US Date		5/	APA	ONER	// /		
	THIS SPACE FOR	FEDERAL OR	STATE O			1)			
Approved by Title					SEP	1/7 2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					RE/SX IV	ID ANGE	划人人	_	
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	tle 43 U.S.C. Section 1212, make it	a crime for any person s as to any matter withi	n knowingly and n its jurisdiction	willfully to	Make to any		ncy of the United	/.	
(Instructions on page 2)			1	1		1	-/ /		

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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