

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC046256C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: EMILY FOLLIS
E-Mail: emily_follis@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432.636.3600

8. Well Name and No.
HOLLY 5 FEDERAL 2H

9. API Well No.
30-015-36411-00-S1

10. Field and Pool or Exploratory Area
SAND TANK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T18S R30E SESW 580FSL 1800FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE THE ATTACHED LIST OF WELLS THAT WILL BE FLARING DUE TO A LUCID SHUT DOWN 09/19/18 - 09/20/18. ALL GAS WILL BE MEASURED PRIOR TO FLARING

Accepted for record
NMOC
RECEIVED
OCT 12 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #435905 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 09/20/2018 (18PP2708SE)**

Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 09/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date SEP 21 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Sand tank Area - Lucid Shut in
FEDERAL

WELL NAMES	API#	meter #	FLARE #
HOLLY 5 FED 2H	3001536411	117322 ✓	
HOLLY 5 FED 3H	3001536916	117346 ✓	61687050
HOLLY 8A FED #2H	3001534516	117140 ✓	61687051
OATMEAL 8 FED COM #1	3001532272	116789 ✓	61687055
RANGER 7 FED 3H	3001534417	117216 ✓	61681025
RANGER 7 FED COM #1	3001528690	117067 ✓	61681020
RANGER 7 FED COM 4H	3001534418	117177 ✓	61681024
SAND TANK 1 FC 2H	3001537216	117381 ✓	61681042
SAND TANK 1 FC 3H	3001537215	117435 ✓	61681045
SAND TANK 17 FC 3H	3001539168	117475 ✓	61681048
SAND TANK 17 FC 4H	3001539169	117512 ✓	61681049
SAND TANK 17 FC 5H	3001539671	117513 ✓	61681050
SAND TANK 18 FC 2H	3001536578	117323 ✓	61681034
SAND TANK 18 FC 3H	3001536579	117338 ✓	61681036
SAND TANK 18 FC 4H	3001536617	117354 ✓	61681039
SAND TANK 18 FC 5H	3001538959	117467 ✓	61681046
SAND TANK 6 FED 01 ATOKA	3001528983	59 ✓	61610008
SAND TANK 6 FED #1 MORROW	3001528983	58 ✓	61610008
SAND TANK 7 FC 2H	3001534289	117141 ✓	61681023
SAND TANK 7 FC 3H	3001535956	117281 ✓	61681029
SAND TANK 7 FC 4H	3001536882	117342 ✓	61681037
SAND TANK 7 FC 5H	3001536871	117365 ✓	61681040
SAND TANK 9 FC 1H	3001536270	117318 ✓	61681032
DUGGAN 12 FED COM 01-C	3001528995	63 ✓	61681005
DUGGAN 12 FED COM 03H	3001537666	117426 ✓	61681043
BAILOUT BOA FEDERAL COM 01H	3001537168	137772 ✓	61687075
SAND TANK APS FEDERAL COM 02H	3001537167	137737 ✓	61687076

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.