

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

JUN 2003 OIL CONSERVATION DIVISION
RECEIVED
OCD - ARTESIA
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30161

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
OXY Wild Boar State

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
1

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Turkey Track Morrow, North

4. Well Location
Unit Letter J : 1650 Feet From The south Line and 1980 Feet From The east Line
Section 4 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 10/17/00	11. Date T.D. Reached 11/17/00	12. Date Compl. (Ready to Prod.) 12/23/00	13. Elevations (DF & RKB, RT, GR, etc.) 3412'	14. Elev. Casinghead
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15. Total Depth 11500'	16. Plug Back T.D. 11477'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11160-11208' - Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CZDL/CNL/DLL/MLL/GRL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425'	17-1/2"	365sx - Circulated	N/A
9-5/8"	36#	3000'	12-1/4"	1245sx - Circulated	N/A
5-1/2"	17#	11500'	8-3/4"	755sx - 7940' - CBL	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11091'	11091'

26. Perforation record (interval, size, and number)
2 SPF @ 11160-178, 188-11208'. Total 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 12/23/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg				Well Status (Prod. or Shut-in) Prod	
Date of Test 1/14/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 1266	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 1266	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. Gibson

30. List Attachments
C-103, C-104, Dev Svy, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 6/18/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10246'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10496'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 10844'	T. Wingate _____	T. _____
T. Wolfcamp _____ 8993'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	88	88	Surface Rock				
88	918	830	Salt, anhy				
918	1527	609	Shale, dolo, sand, anhy				
1527	2106	579	Anhy, dolo				
2106	2523	417	Dolo, sndst, shale, anhy				
2523	3872	1349	Dolo, shale, anhy				
3872	8993	5121	Lmst, shale, sndst				
8993	10246	1253	Lmst, shale, chert				
10246	10496	250	Lmst, chert				
10496	10844	348	Shale, lmst, sndst, chert				
10844	11351	607	Sndst, lmst, shale				
11351	11500	151	Shale				

OPERATOR: OXY USA INC.
WELL/LEASE: Wild Boar St. #1
COUNTY: Eddy

308-0045

STATE OF NEW MEXICO
DEVIATION REPORT

193	1 1/2	10,045	1 1/2
425	3/4	10,537	1 3/4
919	1 1/4	11,035	1 1/4
1,393	1	11,500	1
1,893	1		
2,373	1 1/4		
2,852	3/4		
3,000	1		
3,500	1		
3,984	2 1/4		
4,208	1 1/4		
4,690	1 1/2		
5,164	1 1/2		
5,638	1 1/4		
6,128	2 1/2		
6,254	2		
6,349	2 3/4		
6,444	2 1/4		
6,538	2		
6,696	2 1/2		
6,855	2 3/4		
7,013	3		
7,170	4		
7,302	3 3/4		
7,460	2 1/2		
7,618	1 1/2		
7,776	1/4		
8,054	1		
8,303	2 1/4		
8,553	1		
9,050	1		
9,546	3/4		



By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 30th day of November, 2000, by Ray Peterson on behalf of UTI Drilling L.P.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

