

RECEIVED

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

District I

OCT 18 2018

Energy, Minerals and Natural Resources

January 20, 2011

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT II-ARTESIA OGD CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-27619

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arco 26 A State

8. Well Number 1

9. OGRID Number

229137

10. Pool name or Wildcat

Artesia;Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter K : 1650 feet from the South line and 1650 feet from the West line

Section 26 Township 17S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3655' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. P AND A

CASING/CEMENT JOB

Location is ready for OCD inspection after P&A

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

Flow Line Needs to be Removed

All other environmental concerns have been addressed as per OCD rules.

Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Onetha Aaron TITLE Operations Engineering Tech DATE 9/26/18

TYPE OR PRINT NAME Onetha Aaron E-MAIL: oaaron@concho.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: **DENIED** TITLE **DENIED** DATE 10-23-18

Conditions of Approval (if any):