

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
MOCD Artesia
Serial No. 102531B
If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
2. Name of Operator COG OPERATING LLC Contact: ROBYN RUSSELL E-Mail: russell@concho.com		8. Well Name and No. DODD FEDERAL UNIT 563
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385	9. API Well No. 30-015-39599-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R29E NESW 1780FSL 1755FWL		10. Field and Pool or Exploratory Area DODD-GLORIETA-UPPER YESO
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC respectfully requests to flare at the Dodd 11-A Battery.

Number of wells to flare: (23)

DODD FEDERAL UNIT 4 (3001525611) ✓
DODD FEDERAL UNIT 10 (3001520077) ✓
DODD FEDERAL UNIT 18 (3001525463) ✓
DODD FEDERAL UNIT 101 (3001534566) ✓
DODD FEDERAL UNIT 108 (3001534565) ✓
DODD FEDERAL UNIT 111 (3001534567) ✓
DODD FEDERAL UNIT 113 (3001535247) ✓
DODD FEDERAL UNIT 123 (3001536156) ✓
DODD FEDERAL UNIT 126 (3001536155) ✓

10/19/18 ABZ RECEIVED
Accepted for record
NMOC D OCT 12 2018

DISTRICT II-ARTESIA O.G.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #437611 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/01/2018 (19PP0029SE)	
Name (Printed/Typed) ROBYN RUSSELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>OCT 04 2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>Carlsbad Field Office</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #437611 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT 128 (3001536157) ✓
DODD FEDERAL UNIT 563 (3001539599) ✓
DODD FEDERAL UNIT 564 (3001540603) ✓
DODD FEDERAL UNIT 565 (3001539600) ✓
DODD FEDERAL UNIT 566 (3001539695) ✓
DODD FEDERAL UNIT 585 (3001539772) ✓
DODD FEDERAL UNIT 586 (3001540598) ✓
DODD FEDERAL UNIT 901H (3001540343) ✓
DODD FEDERAL UNIT 902H (3001540624) ✓
DODD FEDERAL UNIT 908H (3001544274) ✓
DODD FEDERAL UNIT 909H (3001540345) ✓
DODD FEDERAL UNIT 910H (3001540625) ✓
DODD FEDERAL UNIT 911H (3001540346) ✓
DODD FEDERAL UNIT 913H (3001542722) ✓

From 9/28/18 to 12/27/18

BBLS Oil/Day: 200

MCF/Day: 720

Reason: Unplanned Midstream curtailment. Plant shut down due to HLP or plant maintenance.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.