<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone. (575) 748-1283 Fax. (575) 748-9720 District_III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S St Francis Dr , Santa Fe, NM 87505

Title: OPERATIONS MANAGER

Date: 10.12.2018

E-mail Address: S.PRESLEY@DELAWAREENERGY.COM

Phone: 432-685-7005

State of New Mexico

Form C-101 Revised July 18, 2013

RECEIVED Minerals and Natural Resources

OCT 1 5 2018 Oil Conservation Division

- ARTESIA O.C. Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address DELAWARE ENERGY, LLC 405 N. MARIENFELD, SUITE 250 MIDLAND, TX 79707							OGRID Number 371195 30 -0/5-45355			
* Propert	32221	48		<u>э.</u> р	roperty Name REHAND RANG	CH SWD		a. V	Vell No.	
				-	face Location		. /			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
N	5	26 S	27 E		866	S	1578	W	EDDY	
	a . I	<u> </u>			Bottom Hole				1	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
		I		^{9.} Pool	Information	l			<u> </u>	
	•			Pool Na SWD; DE	evonian				Pool Code 96101	
				Additional	Well Informa	ation				
11. Work			12. Well Type		1. Cable/Rotary		Lease Type	15. Gr	Ground Level Elevation	
N 16. A.L. II			S 7. Do on a d. Do orb	ROTARY			P		3,184'	
16. Multiple 17. Proposed De N 14.374'			14.374'	18 Formation DEVONIAN			19. Contractor TBD		2/1/2019	
Depth to Ground water Distai					DETONIAN		100	<u>l</u>	2/1/201/	
,	u water		Distar	nce from nearest fres				o nearest surface		
•		osed-loop sy	ystem in lieu of	lined pits	sh water well	nt Program		o nearest surface		
·			ystem in lieu of		sh water well	nt Program Setting Depth		·	e water	
We will be	using a cl	Size (ystem in lieu of	lined pits Proposed Casin	sh water well	***	Distance t	·	e water	
We will be	using a cl	Size (ystem in lieu of 21. Casing Size	lined pits Proposed Casin Casing Weigh	sh water well	Setting Depth	Sacks of C	'ement	Estimated TOC	
We will be	Hole	Size (ystem in lieu of 21. Casing Size 13.375" 9.625" 7.625	Proposed Casing Weight 54.5	ng and Cemen	500' 8,734' 13,374'	Sacks of C 500 2500 650	'ement	Estimated TOC	
Type SURFACE INTER	Hole 17.3	Size (vstem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin	Proposed Casing Weight 54.5 47 39 g/Cement Prog	ng and Cemen	500' 8,734' 13,374' anal Comment	Sacks of C 500 2500 650	'ement	Estimated TOC 0' 0'	
Type SURFACE INTER	Hole 17.3	Size (vstem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin 13,374'	Casing Weight 54.5 47 39 g/Cement Prog	ng and Cemeral/fi	500' 8,734' 13,374' mal Comment VAL (OPEN HO	Sacks of C 500 2500 650	'ement	Estimated TOC 0' 0'	
Type SURFACE INTER	Hole 17.: 12.2 8.5	Size (ystem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin 13,374' 22.	Casing Weight 54.5 47 39 g/Cement Prog - 14,374' - INJEC	ng and Cemeral/fi	500' 8,734' 13,374' mal Comment VAL (OPEN HO	Sacks of C 500 2500 650 SDLE)	ement	Estimated TOC 0' 0' 8,534'	
Type SURFACE INTER PROD	Hole 17.: 12.2 8.5	Size (ystem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin 13,374' 22.	Casing Weight Casing Weight 54.5 47 39 g/Cement Prog - 14,374' - INJEC Proposed Blow Vorking Pressure	ng and Cemeral/fi	500' 8,734' 13,374' mal Comment VAL (OPEN HO on Program Test Press	Sacks of C 500 2500 650 SDLE)	ement M	Estimated TOC 0' 0' 8,534'	
Type SURFACE INTER PROD	Hole 17.: 12.2 8.5	Size (ystem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin 13,374' 22.	Casing Weight 54.5 47 39 g/Cement Prog - 14,374' - INJEC	ng and Cemeral/fi	500' 8,734' 13,374' mal Comment VAL (OPEN HO	Sacks of C 500 2500 650 SDLE)	ement M	Estimated TOC 0' 0' 8,534'	
Type SURFACE INTER PROD DOU I hereby cert at of my know	Hole 17.: 12.2 8.5 Type BLE RAM	Size 6	ystem in lieu of 21. Casing Size 13.375" 9.625" 7.625 Casin 13,374' 22. y given above is tr	Casing Weight Casing Weight 54.5 47 39 g/Cement Prog - 14,374' - INJEC Proposed Blow Vorking Pressure	ng and Cementalian (ram: Additional Prevention out Prevention the	Setting Depth 500' 8,734' 13,374' mal Comment VAL (OPEN HO on Program Test Press	Sacks of C 500 2500 650 SDLE)	ement M	Estimated TOC 0' 0' 8,534' anufacturer	

Approved Date: 10-22-15 Expiration Date: 10-22-20

Conditions of Approval Attached

Approved

District I 1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II RLLS, First St. Artesia, NM 88210 Phone: (575) 748-1283 Fax; (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-102

Energy, Minerals & Natural Resour MIQIL CONSERVATION Revised August 1, 2011
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

OCT 15 2018

District Office

Santa Fe, NM 87505

☐ AMENDED REPORT

RECEIVED

	WEL	LL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Numbe	مرم درا	² Pool Code	³ Pool Name	
30-015-4	15335	96101	SWD; DEVONIA	N
Property Code		Pr	roperty Name	6 Well Number
222148		FOREHANI	1	
OGRID No.		* O _I	perator Name	⁹ Elevation
371195		DELAWAR	E ENERGY, LLC	3184'

					" Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	T26S	R27E		866	SOUTH	1578	WEST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	l.ot ldn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.

