

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029342A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FEDERAL X 1
2. Name of Operator ROVER OPERATING LLC Contact: KENNETH A PRESTON E-Mail: kpreston@roverpetro.com		9. API Well No. 30-015-04244-00-S1
3a. Address 17304 PRESTON ROAD SUITE 300 DALLAS, TX 75252	3b. Phone No. (include area code) Ph: 214-234-9115	10. Field and Pool or Exploratory Area FREN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R30E NESW 1650FSL 2310FWL		11. County or Parish, State EDDY COUNTY, NM

Carlsbad Field Office
OCD Artesia

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF ACTION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mr. Zota Stevens,
Rover Petroleum respectfully wishes to inform you of intent to temporarily abandon the Federal X# [redacted] on September 1, 2019. This wellbore has potential utility for future waterflood operations.

Proposed Procedure:
MIRU
ND WH, NU BOP
POOH with rods, pump
TOH with tubing
RU WL. Set CIBP at 1725?, test CIBP & casing to 500#
Cap with 25 sxs cmt
Notify BLM official and perform witnessed MIT

GC 10-12-18
Accepted for record - NMOCD

RECEIVED
OCT 12 2018
DISTRICT II-ARTESIA O.C.D.

Approved TA until 10/3/2019.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435363 verified by the BLM Well Information System
For ROVER OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/17/2018 (18PP2676SE)

Name (Printed/Typed) BRADY WILTON	Title ENGINEER
Signature (Electronic Submission)	Date 09/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/03/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #435363 that would not fit on the form

32. Additional remarks, continued

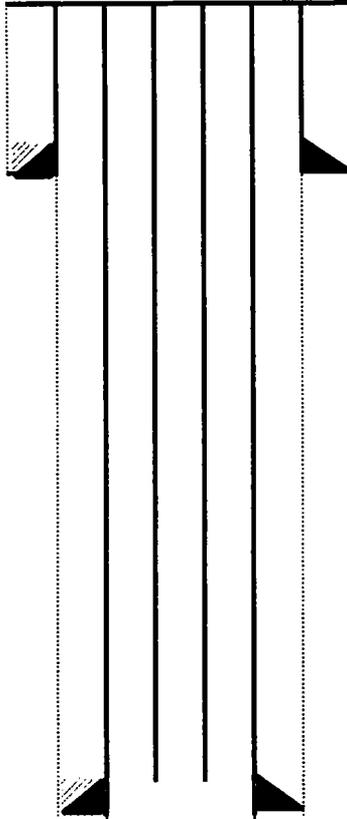
Clean loc, RDMO

ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - CURRENT

Lease/Well No.: **FEDERAL X #1** ELEVATION, GL: 3653'
 Location: **1350' FSL & 1326' FWL**
 UL: k, SEC: 21, T: 17-S, R:30-E FIELD: **GB JACKSON; SR, Q, GB, SA**
 EDDY County, NM
 API No.: **30-015-04244** Spudded: 11/4/1926
Drlg Stopped:
Completed: 3/27/1927

<u>Tubing Count</u>	<u>Rod Count</u>	<u>Plugs</u>
2-3/8" TBG	5/8" RODS	1857': 10" X 6" SWEDGE W/ 4' X 12" WOODEN PLUG & CAPPED WITH 35 SXS CMT
		3090' - 3110': LEAD WOOL PLUG CAPPED W/20 SXS

Surface Csg:
 8-5/8"
 Csg Set @ 525'
 Cmt'd w/ 50 sx
 TOC = 400' (calc)



Production Csg:
 7"
 Csg Set @ 1,774'
 Cmt'd w/ 50 sx
 TOC = 1130' (calc)

147' of 10" casing
 left in hole from
 1857' - 2004'

1740' PBD
 3457' TD

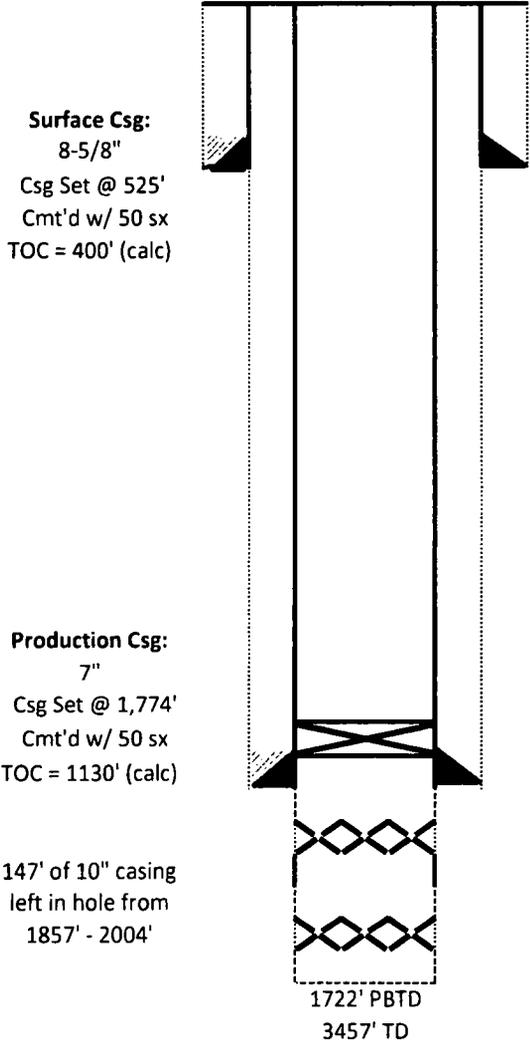
FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
Salt (Top)	580'
Salt (Bottom)	1,065'
Yates	1,262'
Seven Rivers	1,586'
Queen	2,228'
Grayburg	2,633'
Metex	2,825'
Primier	2,898'
San Andres	2,975'

<u>DEPTHS</u>	<u>ZONE</u>	<u>SPF - # OF HOLES</u>	<u>DATE</u>
1799' - 1920'	SR	OPEN HOLE	10/9/1952
3110' - 1857'	PLUGGED	OPEN HOLE	3/27/1927
3457' - 3110'	PLUGGED	OPEN HOLE	3/27/1927

ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - PROPOSED

Lease/Well No.: **FEDERAL X #1** ELEVATION, GL: 3653'
 Location: **1350' FSL & 1326' FWL**
 UL: k, SEC: 21, T: 17-S, R:30-E FIELD: **GB JACKSON; SR, Q, GB, SA**
 EDDY County, NM
 API No.: **30-015-04244** Spudded: 11/4/2026
Drig Stopped:
Completed: 3/27/2027



<u>Tubing Count</u>	<u>Rod Count</u>	<u>Plugs</u>
N/A	N/A	1700': CIBP + 25 SXS
		1857': WOOD PLUG + 35 SXS
		3090': LEAD WOOL + 20 SXS

FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
Salt (Top)	580'
Salt (Bottom)	1,065'
Yates	1,262'
Seven Rivers	1,586'
Queen	2,228'
Grayburg	2,633'
Metex	2,825'
Primier	2,898'
San Andres	2,975'

<u>DEPTHS</u>	<u>ZONE</u>	<u>SPF - # OF HOLES</u>	<u>DATE</u>
1774' - 1822'	SR	OPEN HOLE	10/9/1952
3090' - 1857'	PLUGGED	OPEN HOLE	3/27/1927
3457' - 3110'	PLUGGED	OPEN HOLE	3/27/1927