

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43979
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOLARIS WATER MIDSTREAM, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9811 KATY FREEWAY, STE 900, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name LOBO 285 STATE SWD
4. Well Location Unit Letter A; 330 feet from the NORTH line and 1310 feet from the EAST line Section 22 Township 25S Range 28E NMPM EDDY County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2994' GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; SILURIAN-ORDOVICAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT INJ TEST & NOTICE OF INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/18 - RAN MIT TEST FOR SWD PER NMOC D ORDER SWD-1663. TEST WITNESSED BY GILBERT CORDERO.
CHART ATTACHED.

NM OIL CONSERVATION
ARTESIA DISTRICT

Ran test for 30 min @ 560 psi. Tested ok.

JUL 21 2018

5.5" 20# P110 EZGO HTGT IPC tbg set @ 10,194'. 5" 21.4# P-110 TMK UP Ultra SF IPC tbg set @ 12,409',
3-1/2" 9.3# P-110 EZGO FJ3 IPC tbg set @ 14,492'. 5.5" 20-26# x 3" BWS Pkr set @ 14,496'.

RECEIVED

Anticipate to start injection at the earliest July 23, 2018 or the latest 7/30/2018.

Spud Date: 2/9/2018

Rig Release Date: 7/10/2018

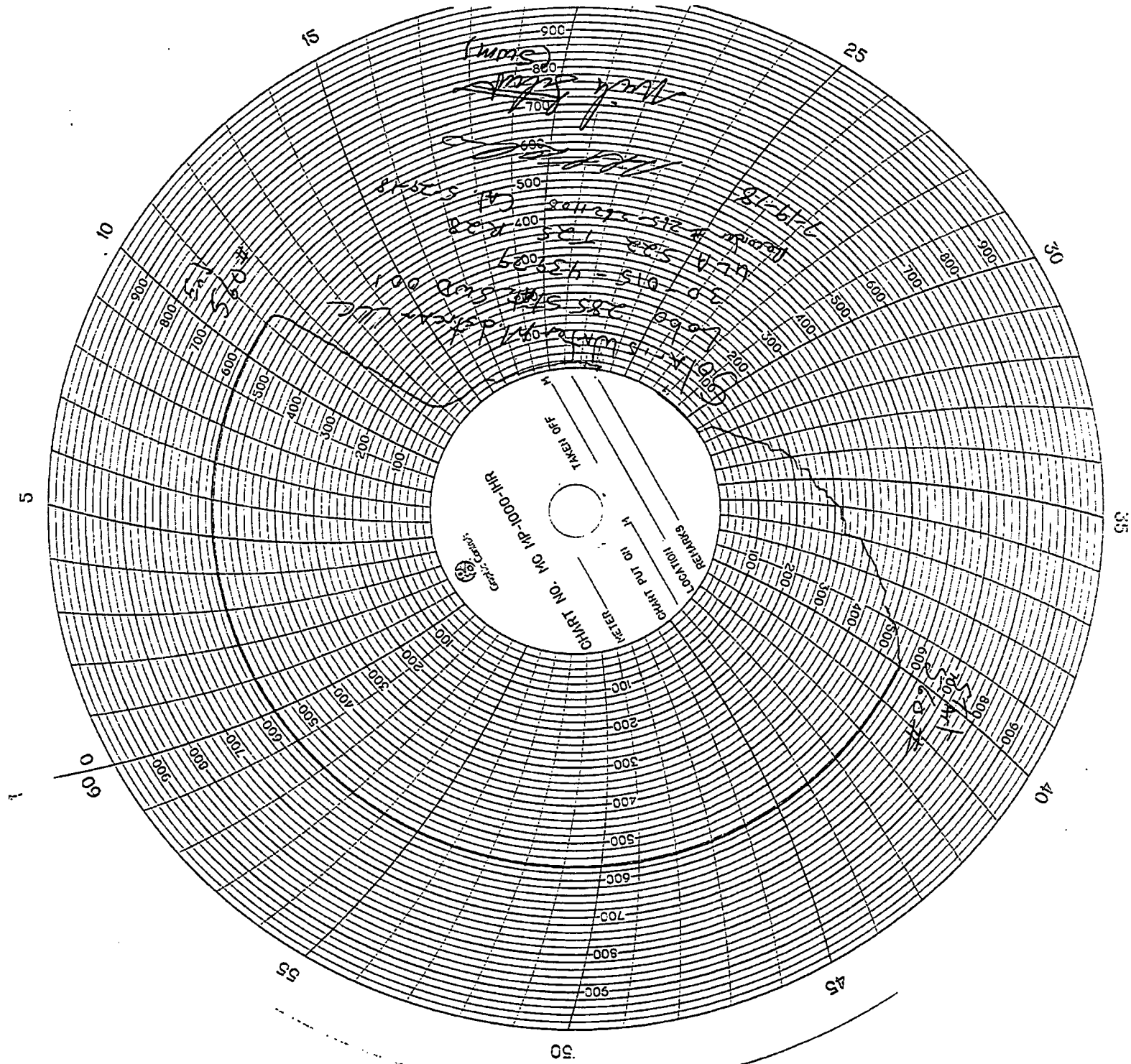
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE BA TITLE REGULATORY TECH DATE 7/20/2018

Type or print name BONNIE ATWATER E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-203-9020

For State Use Only

APPROVED BY: Rusty Kew TITLE Business Development DATE 7-22-2018
Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet

Heather Riley, Division Director
Oil Conservation Division



Date 7-19-18

API # 30-0 15-43979

Dear Operator:

I have this date performed a Mechanical Integrity Test on the Lobo 285 State SWD 001

☒ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/0CDOnline.htm

☐ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

☐ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

☐ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☒ If this is a successful Initial Test of an Injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Gilbert Cordero
Staff Manager
District II - Artesia