

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-015-43979								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LOBO 285 STATE SWD						
				6. Well Number: RECEIVED <div style="text-align: right; font-size: 1.2em;">JUL 23 2018</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator SOLARIS WATER MIDSTREAM, LLC				9. OGRID 3710 DISTRICT II-ARTESIA O.C.D.						
10. Address of Operator 9811 KATY FREEWAY, STE 900, HOUSTON, TX 77024				11. Pool name or Wildcat SWD; SILURIAN-ORDOVICAN						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	22	25S	28E		330	NORTH	1310	EAST	EDDY
BH:	A	22	25S	28E		330	NORTH	1310	EAST	EDDY
13. Date Spudded 2/19/18	14. Date T.D. Reached 6/28/18	15. Date Rig Released 7/10/18		16. Date Completed (Ready to Produce) 7/9/18		17. Elevations (DF and RKB, RT, GR, etc.) 2994' GR				
18. Total Measured Depth of Well 15696		19. Plug Back Measured Depth --		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CHL, LITHO, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 14,533' - 15,696' INJ										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94		585		26		940 SX CL C - <i>one</i>		--
13.375		68		2620		17.5		1570 CL C - <i>one</i>		--
9.875		62.8		10,585		12.25		2020 CL C - <i>one</i>		--
24. LINER RECORD										
SIZE <i>8 1/4" 110</i>		TOP		BOTTOM		SACKS CEMENT		SCREEN		
7.625 <i>39# 110</i>		10224 <i>FJ3</i>		12622		275 CL H				
5.5 <i>23#</i>		12460 <i>110 FJ3</i>		14533		160 SX HSLD				
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
5.5 / 5.0 / 3.5		14492		14496						
26. Perforation record (interval, size, and number) N/A										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14533-15696 40,000 GAL 20% HYDROCHLORIC ACID										
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
N/A										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By				
31. List Attachments DIRECTIONAL SURVEY, WATER ANALYSIS. LOGS MAILED TO DIST 2 & SF 7/12/18										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Bonnie Atwater</i>		Printed Name		BONNIE ATWATER		Title		REGULATORY TECH		Date
										7/18/18
E-mail Address <u>bonnie.atwater@solarismidstream.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1085	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11918	T. Kirtland	T. Penn. "B"
B. Salt 2385	T. Atoka 12089	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 14121	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14553	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 15660	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2642	T. Morrison	
T. Drinkard	T. Bone Springs 6348	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9520	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	350	350'	Dolomite & Sand				
350	695	345	Anhydrite & Salt				
695	1095	400	Sands, Anhydrite & Dolomite				
1095	1870	775	Anhydrite				
1870	2050	180	Salt				
2050	2140	90	Anhydrite				
2140	2385	245	Salt				
2385	2607	222	Anhydrite				
2607	2642	35	Black Limestone				
2642	6350	3708	Sandstone, Shale & Limestone				
6350	7085	735	Limestone & Shale				
7085	7660	575	Sandstone, Shale & Limestone				
7660	8015	355	Limestone & Shale				
8015	8370	355	Sandstone & Shale				
8370	9085	715	Limestone & Shale				
9085	9520	435	Sandstone & Shale				
9520	11155	1635	Limestone & Shale				
11155	11920	765	Shale & Limestone Stringers				
11920	12770	850	Limestone & Shale				
12770	13075	305	Limestone, Sandstone & Shale				
13075	13585	510	Shale, Limestone & Sandstone				
13585	14120	535	Shale & Limestone				
14120	14405	285	Limestone				
14405	14555	150	Shale				
14555	16730	2175	Dolomite & Some Limestone				