

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-32946
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. 693
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  SCBP STATE
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat RED LAKE; QUEEN GRBG SAN ANDRES
4. Well Location Unit Letter <u>J</u> : <u>2210</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 3/14/05	11. Date T.D. Reached 3/24/05	12. Date Compl. (Ready to Prod.) 4/18/06
13. Elevations (DF& RKB, RT, GR, etc.) 3568' GL		14. Elev. Casinghead
15. Total Depth 3880'	16. Plug Back T.D. 2850'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By 0 - 3880'		19. Producing Interval(s), of this completion - Top, Bottom, Name 1975' - 2664' SAN ANDRES
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NONE
22. Was Well Cored NO		
<b>23. EXISTING CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	360'
5 1/2"	17#	3868'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2732'	
26. Perforation record (interval, size, and number) 1875' - 2664' (24 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 1975'-2664'      ACDZ W/ 3000 GAL NEFE 15% HCL 1975'-2664'      FRAC W/ 243200# SAND & 152123 GAL FLD		
<b>28. PRODUCTION</b>		
Date First Production 4/19/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Date of Test 4/22/06		Well Status (Prod. or Shut-in) PRODUCING
Hours Tested 24	Choke Size	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JONATHAN GRAY
30. List Attachments NONE		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Diana J. Briggs</u> Printed Name <u>DIANA J. BRIGGS</u> Title <u>PRODUCTION ANALYST</u> Date <u>4/26/06</u>		
E-mail Address <u>PRODUCTION@MARBOB.COM</u>		