Form 3160-5 (August 1999)

UNITED STATES

GCC-ARTESIA

FORM APROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM0418220-A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE RECEIVED			ָּטַ	7. Unit or CA Agreement Name and No.	
1a. Type of Well 🗸 Oil Well 🔲 Gas Well 🔲 Other		APR 2 7 2006		1	
				8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Todd 27K Federal 11 9. API Well No.	
3. Address and Telephone No.					0-015-34431
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802				10. Field and Pool, or Exploratory	
				1	
 Location of Well (Report location clearly and in accordance with Federal requirements)* Lot K Sec 27-T23S-R31E 				Ingle Wells; Delaware 12. County or Parish 13. State	
1830' FSL & 1980' FWL				Eddy	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
☐ Notice of Intent ✓ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen [Fracture Treat [New Construction [Productio Reclamati Recomple	===	
Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	Plug and Abandon	Temporar Water Dis	rily Abandon	Operations
deepen directionally or recomplete horizontally, give sut the Bond No. on file with BLM/BIA. Required subsequei interval, a Form 3160-4 shall be filed once testing has b determined that the site is ready for final inspection)	nt reports shall be filed within 30 days fol	lowing completion of the involved ope	rations. If the op	peration results in a multiple	completion or recompletion in a new
02/29/06 MIRU. 02/10/06 TD 17 1/2" hole @ 884'. Ran in pit. WOC 24 hrs. 03/04/06 Tst csg w/pipe rams 250 low & 1 03/09/06 TD 11" hole @ 4258'. Ran in w/s	200 psi - ok. Tst csg w/hydril	l 250 psi low & 1200 psi - ok.			=
res pit. WOC 24 hrs.		g @ 4250 . Omit ist stage w	71100 32 33	705 Ci C, tall W/300 S/	K GOTTO CT C. CHC 100 SX to
03/12/06 Test csg w/rig pmp 250 psi low 8	•				
03/26/06 TD 7 7/8" hole @ 8200'. Ran in 24 hrs. 03/27/06 Rls rig.	190 jts 5 1/2", 17# J-55 LT&C	csg set @ 8200'. Cmt lead	w/720 sx 35/	/65 Cl C, tail w/660 s>	CI C. No cmt to surf. WOC
			/	ACCEPTED FO	OR RECORD
				APR 2	aco
				ALEXIS C. S PETROLEUM	
14. I hereby certify that the foregoing is to Signed	ve and correct Name Title	Stephanie A. Ysas Sr. Staff Engineering To	aga echnician	Date	<u>4/17/2006</u>
(This space for Federal or State Office use	9)				, , , , , , , , , , , , , , , , , , , ,
Approved by Conditions of approval, if any:	Title			Date	