

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM15677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAHN FEDERAL 1

9. API Well No.
30-005-20466

10. Field and Pool or Exploratory Area
TOM-TOM SAN ANDRES

11. County or Parish, State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CROSS BORDER RESOURCES, INCE-Mail: alan@redmountainresources.com
Contact: ALAN BARKSDALE
Ph: 501-412-4097
Fx: 214-871-0406

3a. Address
14282 GILLIS ROAD
FARMERS BRANCH, TX 75244

3b. Phone No. (include area code)
Ph: 501-412-4097
Fx: 214-871-0406

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T7S R31E SESW 660FSL 1980FWL
33.672368 N Lat, 103.764037 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See Attachment

GC 8-16-18
Accepted for record - NMOCD

RECEIVED

AUG 16 2018

ENTERED
MS

DISTRICT II-ARTESIA O.C.D.

Approved as to plugging of the well bore. Liability under bond is retained until surface reclamation is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430875 verified by the BLM Well Information System
For CROSS BORDER RESOURCES, INC, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2018 ()

Name (Printed/Typed) ROSS PEARSON Title VP OPERATIONS

Signature (Electronic Submission) Date 08/13/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date AUG 14 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

HAHN FEDERAL #1 (CHAVES COUNTY, NEW MEXICO)

07/17/18	RODE EQUIP TO LOC – HELD TAILGATE SAFETY MEETING & JSA. SPOTTED RIG MAT & RIG & RU. SDFN
07/18/18	ND WH & NU BOP. RU FLOOR. POOH & LD 40 JTS 2-3/8' TBG. RU SLICKLINE, RIH W/ GAUGE RING RUN & STACKED OUT @ 1,470'. POOH. SDFN. ORDER A 4-1/2" BIT AND SCRAPER.
07/19/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON H2S, PU ON TBG & PUMPING CMT. @ 7:00 AM OPEN WELL – NO PRESS. PU 4-1/2" BIT & SCRAPER & BEGAN TO RIH W/ TBG. @ 8:20 AM TAGGED UP @ 1,480'. ATTEMPTED TO WORK BIT & SCRAPER THROUGH BAD SPOT TO NO AVAIL. POOH & LD BIT & SCRAPER. RIH OPEN ENDED & TAGGED UP @ 1,480' – COULD NOT GET THROUGH BAD SPOT. POOH W/ TBG & PU MULE SHOE. RIH & TAGGED UP @ 1,480'. WORKED TBG THROUGH BAD SPOT. @ 11:15 AM STACKED OUT @ 2,552'. ATTEMPTED TO WORK THROUGH THAT BAD SPOT TO NO AVAIL. TALKED W/ BOB W/ BLM (ON LOC) – HE CALLED HIS ENGINEER & INSTRUCTED US TO STANDBY ON ORDERS. RU PUMP TRUCK & PUMPED DOWN TBG & TRY TO CIRC. PUMPED 12 BBLS & BROKE CIRC. PUMPED 5 BBLS & GOT ALL OIL OUT. @ 12:30 PM BOB W/ BLM SPOKE W/ JENNIFER SANCHEZ – OK'D TO SPOT A 50 SXS CMT PLUG @ 2,552', WOC & TAG. @ 12:45 PM SPOTTED 50 SXS CMT W/ 2% CACL2 @ 2,552'. POOH W/ 30 JTS. CWI & WOC. @ 4:00 PM RIH & TAGGED TOC @ 2,079' – OK PER BOB W/ BLM. LD 16 JTS & REMAINING TBG FROM DERRICK. MUD UP HOLE. POOH W/ TBG TO 1,600' & LOADED HOLE. <u>ATTEMPTED TO PUMP INTO PARTED CSG @ 1,480' TO NO AVAIL – PRESS UP TO 800# PSI.</u> @ 5:00 PM SPOKE W/ BOB W/ BLM – INSTRUCTED US TO SPOT 50 SXS CMT @ 1,530', WOC & TAG TOMORROW AM. @ 6:30 PM SPOTTED 50 SXS CMT @ 1,530'. POOH & WOC. @ 7:15 PM CWI. SDFN.
07/20/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON H2S, PERFORATING & RD. @ 7:00 AM OPEN WELL – NO PRESS. RU SLICKLINE, RIH & TAGGED TOC @ 1,137'. POOH & PERF @ 460'. POOH & RD SLICKLINE. LOADED HOLE & PRESS UP TO 500# - DID NOT GET ANY RETURNS. SPOKE W/ BOB W/ BLM – OK'D TO CIRC CMT TO SURF, CUT OFF & TOP OFF SURF CSG & 4-1/2" W/ CMT. @ 9:45 AM RIH W/ TBG TO 520' & SPOTTED A 50 SXS CMT PLUG – CIRC TO SURF. POOH W/ TBG & WASHED OUT. RD WORK FLOOR & ND BOP. DUG OUT CELLAR & CUT OFF WH. PUMPED 65 SXS CMT & ROPED OFF 8-5/8" SURF & 4-1/2". LET IT SET. RD & TOPPED OFF SURF CSG. WELDED 1/2" PLATE & DRY HOLE MARKER. REMOVED ANCHOR & CLEANED LOC. WELL COMPLETE.