

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM15677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAHN FEDERAL 59. API Well No.
30-005-2053210. Field and Pool or Exploratory Area
TOM-TOM SAN ANDRES11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
CROSS BORDER RESOURCES, INC. Contact: ALAN BARKSDALE
E-Mail: alan@redmountainresources.com3a. Address
14282 GILLIS ROAD
FARMERS BRANCH, TX. 752443b. Phone No. (include area code)
Ph: 501-412-4097
Fx: 214-871-04064. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T7S R31E NESW 1980FSL 1980FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See Attachment

No c IBP was set 50'-100' above top perms as proposed and required.

RECEIVED

AUG 16 2018

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

GC 8-16-18
Accepted for record - NMOCD

ENTERED

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430982 verified by the BLM Well Information System
For CROSS BORDER RESOURCES, INC. sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2018 ()

Name (Printed/Typed) ROSS PEARSON

Title VP OPERATIONS

Signature (Electronic Submission)

Date 08/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

AUG 14 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICEApproved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

HAHN FEDERAL #5 SWD (CHAVES COUNTY, NEW MEXICO)

| | |
|----------|---|
| 07/11/18 | RODE EQUIP TO LOC – HELD TAILGATE SAFETY MEETING & JSA. SDFN |
| 07/12/18 | MI REMAINING EQUIP. SPOTTED & SET MAT & RU. SDFN |
| 07/13/18 | ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON H2S. OPEN WELL – NO PRESS. DUG OUT CELLAR. NU BOP ON TBG. RU SLICKLINE, RIH & TAGGED UP @ 3,188' – BOB W/ BLM WITNESSED TAG. HAULED WORKSTRING TO LOC. SPOKE W/ ROSS W/ RMR. RIH & TALLIED TBG TO 3,900'. CWI. SDFN |
| 07/14/18 | ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON SPOTTING PLUGS. OPEN WELL – NO PRESS. BACKED UP CMT TRUCK & PUMPED 20 BBLs BRINE, LOADED HOLE & SPOTTED A 25 SXS CMT PLUG @ 3,907'. POOH TO 2,000' & WOC. CWI, SDFN |
| 07/15/18 | ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON PERF & SQZ. OPEN WELL – NO PRESS. RIH & TAGGED TOC @ 3,466' – OK PER BOB W/ BLM. RU PUMP & PRESS TESTED CSG TO 500# PSI – HELD FOR 10 MIN. CIRC MLE, STOOD BACK 3,100' TBG IN DERRICK & LD BALANCE. RU SLICKLINE, RIH & PERF @ 3,150', POOH. ATTEMPTED TO EST PUMP RATE – PRESS UP TO 500# PSI & HELD. RIH W/ TBG TO 3,214' & SPOTTED 30 SXS CMT. POOH W/ TBG & WOC. CWI. SDFN. |
| 07/16/18 | ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON GOOD HOUSEKEEPING. OPEN WELL – NO PRESS. RIH & TAGGED TOC @ 2,898'. STOOD BACK 2,150' TBG IN DERRICK & LD BALANCE. RU SLICKLINE, RIH & PERF @ 2,150'. POOH & RD SLICKLINE. EST. PUMP IN RATE – PRESS UP TO 300# PSI. PUMPED 20 BBLs, BUT NO RETURNS. RIH W/ TBG TO 2,200' & SPOTTED A 50 SXS CMT PLUG. POOH & WOC. RIH TO TAG TOC, BUT CMT STILL GREEN. POOH & WOC. RIH & TAGGED TOC @ 2,124'. SPOKE W/ BOB W/ BLM – INSTRUCTED US TO RESPOT, WOC & TAG. RIH W/ TBG & SPOTTED A 50 SXS CMT PLUG. POOH & WOC. CWI. SDFN. |
| 07/17/18 | ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON SQUEEZING PLUGS. OPEN WELL – NO PRESS. RIH & TAGGED TOC @ 1,281' POOH & LD TBG. RU SLICKLINE, RIH & PERF @ 460'. ATTEMPTED TO PUMP INTO PERFS TO NO AVAIL – PRESS UP TO 500# PSI. RIH W/ TBG TO 510' & CIRC 50 SXS CMT TO SURF. POOH & LD TBG. FILLED BACK UP TO SURF W/ 10 SXS CMT. POOH & WOC. CHANGED OUT CREWS – HELD TAILGATE SAFETY MEETING & JSA ON H2S, CUTTING OFF WH, WELDING PLATE & RD. RU SLICKLINE, RIH & STACKED OUT @ 80'. POOH W/ SLICKLINE – (CMT STILL GREEN). SPOKE W/ BOB W/ BLM - HE OK'D TO RD, CUT OFF WH & TOP WELL OFF W/ CMT IN 4-1/2" & 8-5/8" SURF CSG. @ 2:30 PM RD & MOVED RIG OUT OF THE WAY ALONG WITH RIG MAT. DUG OUT CELLAR & CUT OFF WH. FILLED 4-1/2" CSG & 8-5/8" SURF CSG W/ 75 SXS CMT – OK PER BOB W/ BLM (ON LOC). HE ALSO OK'D TO WELD PLATE & DRY HOLE MARKER. WELDED 1/2" PLATE & INSTALLED DRY HOLE MARKER. REMOVED ANCHORS & CLEANED LOC. MO. WELL COMPLETE. |