

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6385
7. Lease Name or Unit Agreement Name Dee 36 SE State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well **NM OIL CONSERVATION**

2. Name of Operator
EOG Y Resources, Inc. **ARTESIA DISTRICT**

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210 **SEP 05 2018**

4. Well Location
Unit Letter J : 1650 feet from the South line and 1980 feet from the East line
Section 36 Township 19S Range 24E NMPM Eddy County

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Convert to pressure monitor well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RESUBMIT

2/9/18 - MIRU. Pumped 40 bbls 10# brine down tubing and 90 bbls down casing. POOH with production equipment. Pumped 30 bbls fresh water down casing. NU BOP.

2/10/18 - RIH to CIBP at 7524'. Broke circulation with 170 bbls fresh water, pumped another 60 bbls. Spotted 25 sx Class "H" cement on top of CIBP. Approximate TOC at 7393'. As per Gilbert Cordero with NMOCDD do not have to tag. Set a 7" CIBP at 6350'. Pumped 2% KCL water and 90 bbls. Broke circulation. Pumped 200 bbls. Tested casing to 1000 psi, good. Spotted 25 sx Class "C" cement on top of CIBP. Displaced with 35.8 bbls.

2/11/18-2/13/18 - Tagged TOC at 6250'. Ran GR/CCL log from 3400' up to surface with 1000 psi. Perforated Yeso 3274'-3302' (29). Tested casing to 500 psi, good. Acidized with 5000g 20% NEFE acid. Swab tested.

2/15/18-2/16/18 - Loaded 18 bbls of 2% KCL water. Loaded casing with 2% KCL. Perforated Yeso 3155'-3190' (36). Acidized with 5000g 20% HCL acid.

2/18/18-2/20/18 - Perforated Yeso 2908'-2940' (33). Acidized with 2000g 7-1/2% HCL acid.

2/23/18 - Set a 7" CIBP at 2958'. Pumped 35' cement on top of CIBP. Approximate TOC at 2923'.

2/23/18 - Ran Radial Cement Bond/GR/CCL log up to 1500'. Tagged TOC at 2931'. Loaded casing with 65 bbls 2% KCL. Tested to 2000 psi, good.

2/24/18 - Ran 2-7/8" tubing with perforating gun at 2373'-2393' and pressure gauge at 2368'. Packer to isolate at 2363'. Perforating gun at 2210'-2214' and gauge at 2205'. Fired perforating guns and began monitoring pressure.

Spud Date: Rig Release Date:

11-2-2018 - TA for pressure monitor status well up to 2-24-2019.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. See attachment

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE September 5, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-7-18
Conditions of Approval (if any):

Dee State #3

Actual

Casing A

9-5/8" K-55 36#

1201

Casing B

7" K-55 26#

8109

Perforations

Monitor	2210	2214
Monitor	2373	2393

Perf and swab - open for monitoring	2908	2931
Perf and swab - plugged back	2931	2940

33 holes

Perf and swab - plugged back	3155	3190
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36 holes

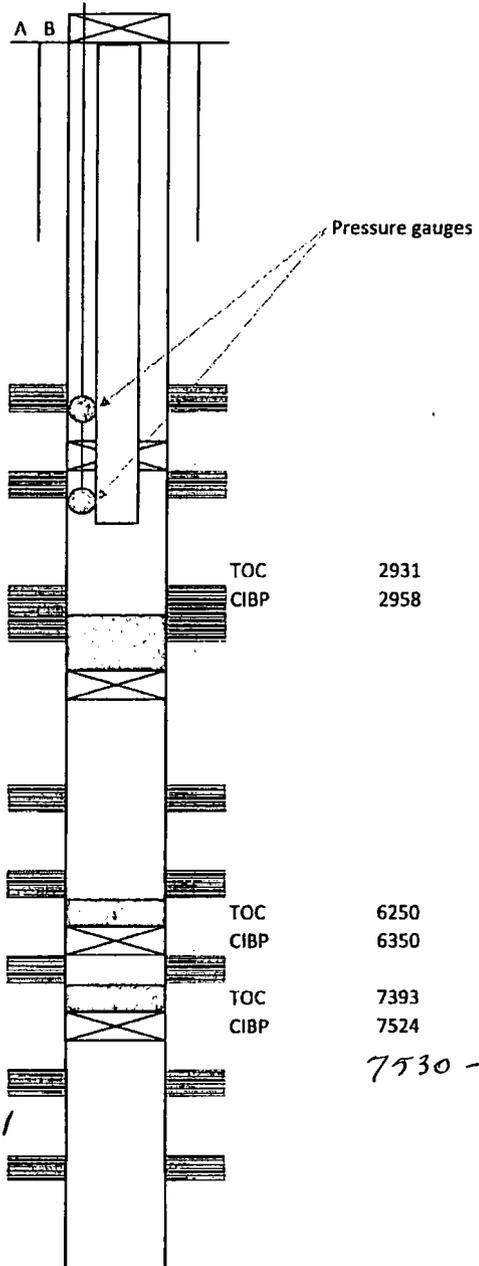
Perf and swab - plugged back	3274	3302
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29 holes

Inactive 6450 6500

Inactive 7594 7804

Inactive 7902 7964



7530 - 12/8/2003

DEE OQ STATE #3

EOG-Y RESOURCES

Section 36-T19S-R24E

30-015-26623

11-2-2018 – TA Status for Pressure Monitor well will expire on 2-24-2019. NOTE: Pressure monitoring began on 2-24-2018.

NOTE: Before an extension will be granted for TA status for this pressure monitor well, all results from 2-24-2018 forward will be furnished to OCD-Artesia.

A handwritten signature in black ink, appearing to read "Rusty Klein", is written over a solid horizontal line.

Rusty Klein

Business Operations Specialist A