

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
Energy, Minerals and Natural Resources
MAR 16 2018
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26671
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No. K-6385
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Dee 36 SE State
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' GR		9. OGRID Number 025575
		10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso 91565

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to pressure monitor well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/18 - MIRU. Loaded tubing with 1/2 bbl 2% KCL. Pressure tested to 500 psi for 5 min, held good. Bled down. Flushed tubing with 30 bbls 2% KCL. Tubing on vacuum. TOOH with production equipment. NU BOP.
2/10/18 - Tagged cement on top of CIBP at 7634'. Gilbert Cordero with NMOCD approved tag.
2/11/18 - Made GR/JP run to 7030'. Set a 7" CIBP at 6980'. Loaded hole with 210 bbls 2% KCL. Pressure tested to 500 psi for 10 min, held good. Ran CBL/VDL/CCL log from 2800' up to surface. Apply 500 psi to casing. Tagged CIBP. Broke circulation with 1/2 bbl. Spotted 25 sx Class "H" cement on top of CIBP. Displaced with 38 bbls fresh water. Plug balanced. Calc TOC at 6834'.
2/13/18 - Tagged TOC at 6837'.
2/14/18 - Perforated Yeso 2116'-2136' (24), 2276'-2280' (5), 2440'-2460' (21) and 2663'-2683' (21). Ran Gamma Ray/CCL up to 1990'. 2-7/8" 6.5# J-55 tubing at 2724'.

Current wellbore schematic attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. See attachment

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 14, 2018

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 3-19-18
Conditions of Approval (if any):

Dee State #5 Actual

Casing A	9-5/8" K-55 36#	1201
Casing B	7" K-55 26#	8109
Tubing	2-7/8" J-55 6.5#	6620

Perforations

2116-2136 24 holes

2276-2280 5 holes

2440-2460 21 holes

2663-2683 21 holes

Perforations

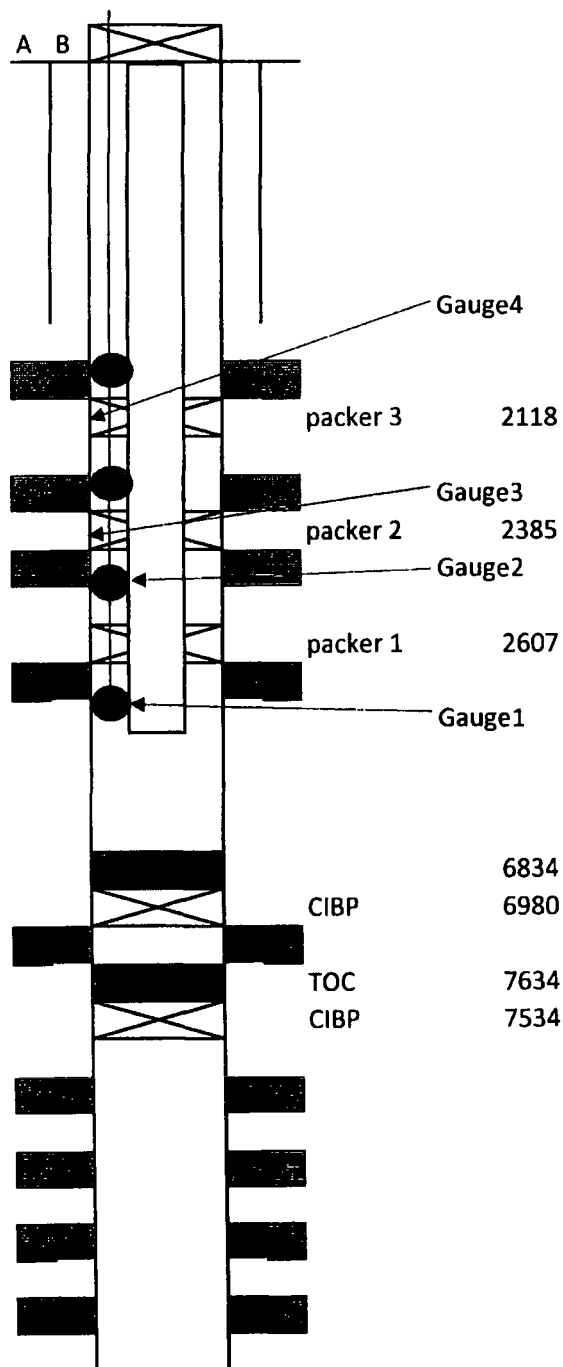
7080 - 7100

7734 - 7756

7780 - 7800

7820 - 7840

7846 - 7856



DEE OQ STATE #5

EOG-Y RESOURCES

Section 36-T19S-R24E

30-015-26671

11-2-2018 – TA Status for Pressure Monitor well will expire on 2-14-2019. NOTE: Pressure monitoring began on 2-14-2018.

NOTE: Before an extension will be granted for TA status for this pressure monitor well, all results from 2-14-2018 forward will be furnished to OCD-Artesia.

A handwritten signature in cursive script, reading "Rusty Klein", is written over a horizontal line.

Rusty Klein

Business Operations Specialist A