

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-64298
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name Muirfield
8. Well Number 2H
9. OGRID Number 371985
10. Pool name or Wildcat Race Track; San Andres, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3895 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **RECEIVED**

2. Name of Operator
Hadaway Consulting & Engineering LLC

3. Address of Operator
PO Box 188, Canadian TX 79014

4. Well Location
 Unit Letter **P** : **50** feet from the **S** line and **1270** feet from the **E** line
 Section **18** Township **10S** Range **29E** NMPM County **Chaves**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: ** Amended to check correct box.	<input type="checkbox"/>

TD 6 1/8" hole at 7550' MD, 2829' TVD. RU and RIH w/ 4 1/2" 12.6 ppf L80 BTC liner w/ pkrs and ports, set end of liner at 7540', secondary 7" csg pkr at 3026', and liner pkr hanger at 2954'. Burst disc, circulate, drop and seat ball. Pressure up to 2500 psi and activate 7" csg pkrs. Perform 140K lbs push/pull on pkrs, good test. Test 7" annulus to 1000 psi for 15 min, good test. Rotate and rls drill pipe and TOH. LD DP and MORT. WO completion.

Spud Date: **10/9/2018** Rig Release Date: **10/27/2018**

ENTERED
cy

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John Mafy* TITLE Petroleum Engineer DATE 10/29/2018
 Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: *Rusty Klein* TITLE Business Ops Spec A DATE 10-30-2018
 Conditions of Approval (if any): _____