

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK  
1b. TYPE OF WELL  
2. NAME OF OPERATOR  
3. ADDRESS AND TELEPHONE NO.  
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)  
5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
9. API WELL NO.  
10. FIELD AND POOL OR WILDCAT  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
12. COUNTY OR PARISH  
13. STATE  
14. PERMIT NO.  
15. DATE SPUNDED  
16. DATE T.D. REACHED  
17. DATE COMPL. (Ready to prod.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
25. WAS DIRECTIONAL SURVEY MADE  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"/H-40	48#	620'	17-1/2"	Surface, 500 sx Poz C	---
9-5/8"/J-55	40#	2810'	12-1/4"	Surface, 12-5' sx CI H & Poz	---
7"/L-80 & P110	26#	12600'	8-3/4"	9650', 640 sx Poz & CI H	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11039'	11098'

31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11162-11164' - 2' @ 2 SPF - 5 holes			11162-11207'	Frac'd w/49220 gals 65Q Binary, 28501 20/40 Inter.
11220-11224 & 11203-11207' - 8' @ 1 SPF - 10 holes			11284-11249'	CIBP w/35' cement plug
			11355'	7" Baker CIBP
			12280-12245'	CIBP w/35' cement plug (see wellbore schematic)

33.\* PRODUCTION  
DATE FIRST PRODUC  
10/12/02 (Lo Morrow); 2/5/03 (M. Morrow)  
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)  
Flowing  
WELL STATUS (Producing or shut-in)  
Producing  
DATE OF TEST  
2/14/03  
HOURS TESTED  
24  
CHOKE SIZE  
24  
PROD'N. FOR TEST PERIOD  
-->  
OIL--BBL.  
0  
GAS--MCF  
330  
WATER--BBL.  
0.5  
GAS-OIL RATIO  
0.5  
FLOW. TUBING PRESS.  
50  
CASING PRESSURE  
-->  
CALCULATED 24-HOUR RATE  
-->  
OIL--BBL.  
0  
GAS--MCF  
330  
WATER--BBL.  
0.5  
OIL GRAVITY-API (CORR.)  
-->  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
Gary Kennedy

35. LIST OF ATTACHMENTS  
Wellbore Schematic, Logs, Deviation survey, Form C-104  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Jeannie McMillan TITLE Sr. Regulatory Specialist DATE 5/30/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Capitan	770'					
Delaware	2810'					
Bone Springs	5132'					
Bone Springs 1	6335'					
Bone Springs 2	7065'					
Bone Springs 3	8365'					
Wolfcamp	8740'					
Strawn	10440'					
Lo. Strawn	10462'					
Atoka	10550'					
Morrow	10950'					
Morrow A	11070'					
Morrow B	11113'					
Morrow C	11159'					
Morrow D	11229'					
Morrow, L.	11291'					
Barnett	11430'					
Mississippian	11782'					
Woodford Shale	12250'					
Devonian	12308'					

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BUREAU OF LAND MANAGEMENT  
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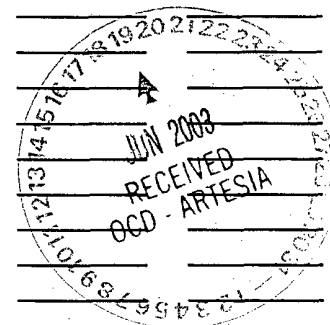
# INCLINATION REPORT

DATE: 7/20/02

WELL NAME : Burton Flat Deep Unit #44  
 LOCATION: Eddy County, New Mexico  
 OPERATOR: OCEAN ENERGY, INC.  
 DRILLING CONTRACTOR: GREY WOLF DRILLING COMPANY, LP  
 Rig #33

I, Mike Reimers, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Alice, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1	@ 390	1/2	@ 6205	1-1/4	@ 11501		
1	@ 573	1	@ 6759	1-3/4	11995		
1/2	@ 1075	1-1/2	@ 7276	2	12193		
1-3/4	@ 1565	1-1/2	@ 7798	2	12533		
2	@ 2103	2-3/4	@ 8332				
1	@ 2607	2-1/2	@ 8660				
1	@ 3100	1-3/4	@ 9094				
1	@ 3594	1-3/4	@ 9590				
1/2	@ 4177	1	@ 10194				
1	@ 4731	1-3/4	@ 10433				
1	@ 5226	1	10977				
1/4	@ 5718	1	@ 11285				

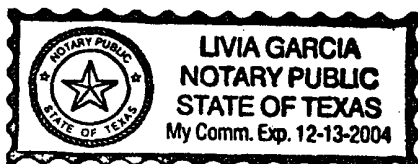


Drilling Contractor:  
 Grey Wolf Drilling Company, LP

By: Mike Reimers  
 Mike Reimers, VP of Operations of GP

Subscribed and sworn to before me on this 1st day of August, 2002.

My Commission Expires: 12-13-04



By: Livia Garcia  
 Livia Garcia  
 Notary Public - State of Texas  
 County of Jim Wells