

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-00259

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cleaveland

8. Well Number
1

9. OGRID Number
025575

10. Pool name or Wildcat
Atoka; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 33 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3333'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/18 – MIRU for workover. POOH with rods. Pumped 40 bbls 2% KCL down casing to kill well. NU BOP. POOH with tubing, some joints had holes. Ran back in hole with new 2-7/8" J-55 tubing to 3606'.
8/10/18 – Opened up well. No pressure. Dropped 2 lbs dry corrosion inhibitor and 2 lbs dry iron control. Flushed with 10 bbls 2% KCL. Ran rods and pump. Flushed tubing with 20 bbls 2% KCL before seating pump. Tried to seat pump, would not seat.
9/1/18 – Found a leak around wellhead. Opened up well. 100 psi on casing, 50 psi on tubing. Bled down casing. Leak stopped. TOH with rods and pump. TIH and set an AS1-X RBP at 1324'. Loaded casing with 22 bbls 2% KCL. Bled down foam. TOOHL laying down 40 jts 2-7/8" J-55 tubing onto racks. Dump 100# sand on RBP. Loaded casing with 11 bbls 2% KCL. Bled down foam.
9/7/18 – Dug around wellhead. Found a pipe clamp on 5-1/2 inch casing. Leak was under clamp. Cut off 3' of 8-5/8" casing. Found some decent 5-1/2" casing to weld slip on coupling to. Loaded casing with 4 bbls 2% KCL. Well standing full. Weld on new 8' section of 5-1/2" 17# casing. Installed 5-1/2" x 2-7/8" Model R Larkin head. Rugged down.
10/5/18 – NU BOP. Tagged top of sand at 1310'. Reverse circulate sand at 2 bbls min into vac truck from 1310' to 1324'.
10/6/18 – Tagged RBP at 1324'. Released RBP. Set 2-7/8" 6.5# J-55 tubing at 3604'. Loaded tubing with 8 bbls 2% KCL with biocide and 02 scavenger. Pressure tested to 500 psi for 5 minutes, held good. Longstroke pump to 500 psi twice, good. Hang well on. Turned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE October 22, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-30-18
Conditions of Approval (if any):