

**NM OIL CONSERVATION
ARTESIA DISTRICT**

NOV 02 2018

Form C-103
Revised July 18, 2013

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Bindel 4 Fee
2. Name of Operator RKI Exploration & Production, LLC	8. Well Number 1H
3. Address of Operator 3500 One Williams Center, MD 35 Tulsa OK 74172	9. OGRID Number 246289
4. Well Location Unit Letter <u>H</u> : <u>1795</u> feet from the <u>FNL</u> line and <u>700</u> feet from the <u>FEL</u> line Section <u>4</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,126' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please be advised, RKI Exploration and Production set production liner.

Summary of operations is as follows:

Set production liner casing and cement - 10/30/2018 Drilled to TD 14, 731 on 10/29/2018
 4-1/2", 13.5#, P-110 HC, depth @ 9,048'-14,731'
 Liner hanger top @ 9,048' MD
 Tail cmt 434 sacks 14.5 ppg, bumped floats @ 2682 psi, check floats, floats good, 1.5 bbls recovered
 Float shoe @ 14,731' MD base; float collar @ 14,644' MD base
 PJR attached

Spud Date: 10/8/2018 Rig Release Date: 11/1/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ashlee Fechino TITLE Regulatory Team Lead DATE 11/2/18

Type or print name Ashlee Fechino E-mail address: ashlee.fechino@wpenergy.com PHONE: 539.573.0212
For State Use Only

APPROVED BY: Rusty Kew TITLE Business Ops Spec DATE 11-2-2018
 Conditions of Approval (if any):



Customer

PAR  FIVE

ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

LINER

WPX ENERGY

Bindel 4 FEE 1H

Eddy New Mexico

PRIMARY PUMP:	2019
SECONDARY PUMP:	2051

PREPARED BY:Cody Rasberry

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

10/30/2018

PAR FIVE
ENERGY SERVICES LLC

Field Ticket: TKT00008702

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced).

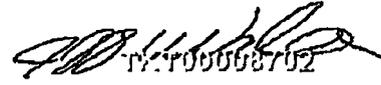
The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for this order shall be subject to the terms and conditions attached including indemnity and waiver of warranty provisions. No additional terms and conditions shall apply to this order.

Signed: _____

Well Owner, Operator, or Agent

Terms-Net
Payable on Receipt
Over 30Days, Discount Voids

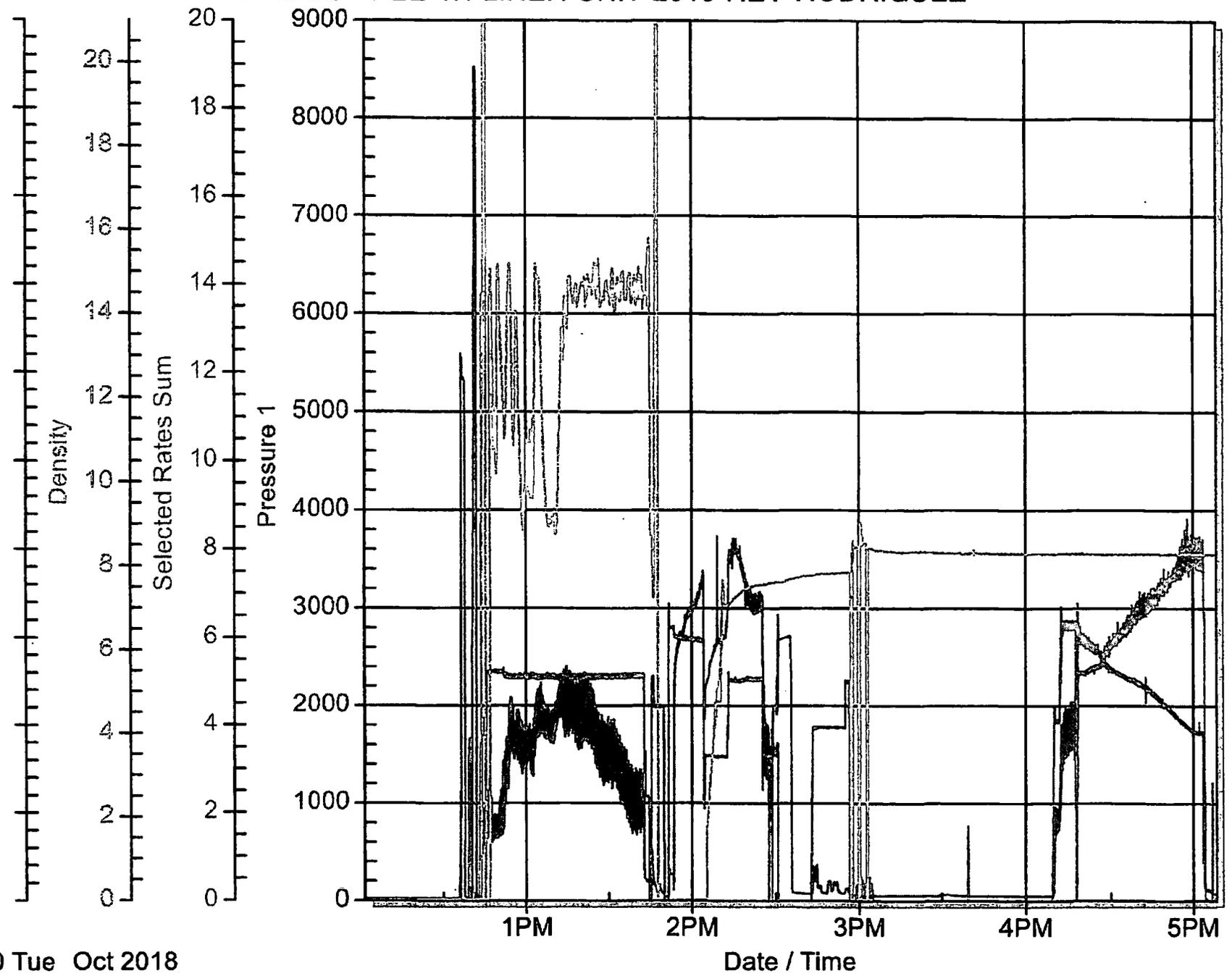
Signature:


TKT00008702

Emissions Regulation:

PO#:

BINDEL-4-FEE-1H-LINER-UNIT-2019-REY-RODRIGUEZ



30 Tue Oct 2018



Par Five Energy Services, LLC
 11279 Lovington Hwy
 Artesia, NM
 Phone(575)748-8610 Fax: (575) 748-8625

ART18-9783-01B

Customer: WPX Energy	MD: 14871	Report Date: October 29 2018
Well Name: Bindel 4 FEE #1H	TVD: 9642	Stage: Lead
County: Eddy State: NM	BHST: 157	String: Liner
Rig: Orlon Phoenix 10	BHCT: 113	Blend Type: Plant Blend
Salesman: Chris DeLeon		Reported By: Hernandez, Patricia

Slurry Information

Density: 14.50 ppg Yield: 1.64 cuft/sk Mix Fluid: 7.129 gal/sk

Slurry Composition

Cement Blend		50/50PozH		
Additive	Concentration	Design	Description	Lot Number
PF-044	5.000 %	BWOB	Salt	G3CB09
PF-151	30.00% %	BWOB	Calcium Carbonate	MFT-M20002041
PF-020	2.00% %	BWOB	Bentonite Gel	Bulk
PF-606	0.50% %	BWOB	Fluid Loss	GS20121C01-26
PF-813	0.20% %	BWOB	High Temp Retarder	28S35M
PF-153	0.10%	BWOB	Anti Settling Agent	
PF-045	0.400 lb/sk	BWOB	Defoamer	201304AC

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	4.5	8	55	95	131	114	17
157 °F	7.5	11.5	61.5	93	121	89.25	31.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
157 °F	4:55	6:07	6:23	6:35		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
157 °F	45	0 ml/250	6:23	8:23

Fluid Loss

Temp	PSI	ml Collected	Minutes	API (Calc)
157 °F	1000	57 ml	At 12	180

Comments

The above data is for informational purposes, and Par Five Energy Service, LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.