

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

NOV 14 2018  
OCD Artesia

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator PREMIER OIL & GAS INCORPORATED			Contact: DANIEL JONES		
3. Address ARTESIA, NM 88210			3a. Phone No. (include area code) Ph: 972.470.0228		8. Lease Name and Well No. DALE H PARKE A TR 1 34
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon At top prod interval reported below NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon At total depth NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon			9. API Well No. 30-015-39434-00-S1		
14. Date Spudded 06/21/2015			15. Date T.D. Reached 06/29/2015		10. Field and Pool, or Exploratory LOCO HILLS-GLORIETA-YESO
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/14/2018			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T17S R30E Mer NMP		
18. Total Depth: MD 6315 TVD			19. Plug Back T.D.: MD 6300 TVD		12. County or Parish EDDY
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN GR DLL			13. State NM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			17. Elevations (DF, KB, RT, GL)* 3681 GL		
22. Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			17. Elevations (DF, KB, RT, GL)* 3681 GL		
22. Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			17. Elevations (DF, KB, RT, GL)* 3681 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	383		420		0	0
11.000	8.625 J55	24.0	0	1269		435		0	0
7.875	5.500 J55	17.0	0	6309		905		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		6168						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) YESO	4420	6315	4900 TO 5181	0.400	18	OPEN	
B)			5239 TO 5658	0.400	22	OPEN	
C)			5753 TO 6150	0.400	22	OPEN - (Pool Code: 96718)	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4900 TO 5181	2,772 GAL 15% HCL; 9,055 BBLs OF SLICKWATER; 7,334 LBS 100 MESH; 100,467 LBS 40/70; 36,688 LBS 20/40
5239 TO 5658	3,520 GAL 15% HCL; 10,475 BBLs OF SLICKWATER; 7,420 LBS 100 MESH; 124,986 LBS 40/70; 27,258 LBS 20/4
5753 TO 6150	3,520 GAL 15% HCL; 9,623 BBLs OF SLICKWATER; 7,278 LBS 100 MESH; 124,953 LBS 40/70; 28,573 LBS 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/19/2018	07/02/2018	24	→	5.0	25.0	505.0	35.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	5	25	505		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 12 2018

*Mirah Yegor*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #440356 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

*Reclamation Due: 12/14/2018*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1288	1568		RUSTLER	335
SEVEN RIVERS	1568	1935		TOP SALT	350
QUEEN	2220	2265		YATES	1288
GRAYBURG-SAN ANDRES	2265	2930		GRAYBURG	2265
GLORIETA	4420	4500		SAN ANDRES	2930
YESO	4500	6500		GLORIETA	4420

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #440356 Verified by the BLM Well Information System.  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/18/2018 (19DW00355E)**

Name (please print) DANIEL JONES Title VICE PRESIDENT

Signature \_\_\_\_\_ (Electronic Submission) Date 10/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***