

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0384575

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: PREMIER OIL & GAS INCORPORATED Contact: DANIEL JONES

3. Address: ARTESIA, NM 88210 3a. Phone No. (include area code) Ph: 972.470.0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon
 At top prod interval reported below NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon
 At total depth NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon

10. Field and Pool, or Exploratory LOCO HILLS-GLORIETA-YESO
 11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R30E Mer NMP
 12. County or Parish EDDY 13. State NM

14. Date Spudded 07/15/2015 15. Date T.D. Reached 07/22/2015 16. Date Completed 04/27/2017
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3696 GL

18. Total Depth: MD 6330 TVD 19. Plug Back T.D.: MD 6289 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL DSN GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H-40 | 48.0 | 0 | 383 | | 1050 | | 0 | |
| 11.000 | 8.625 J-55 | 24.0 | 0 | 1268 | | 995 | | 0 | |
| 7.875 | 5.500 J-55 | 17.0 | 0 | 6300 | 3156 | 835 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6260 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|------|--------|---------------------|-------|-----------|-------------------------|
| A) GLORIETA YESO | | | 5004 TO 5329 | 0.400 | 21 | OPEN |
| B) YESO | 4440 | 6330 | 5400 TO 5695 | 0.400 | 19 | OPEN |
| C) | | | 5817 TO 6250 | 0.400 | 21 | OPEN (Pool Code: 96718) |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5004 TO 5329 | 3,000 GAL 15% HCL; 10,273 BBLs OF SLICKWATER; 167,186# OF SAND |
| 5400 TO 5695 | 3,000 GAL 15% HCL; 10,063 BBLs OF SLICKWATER; 154,833# OF SAND |
| 5817 TO 6250 | 3,000 GAL 15% HCL; 11,132 BBLs OF SLICKWATER; 185,019# OF SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 05/03/2017 | 05/07/2017 | 24 | → | 32.0 | 108.0 | 392.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | 32 | 108 | 392 | 3375 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 05/03/2017 | 05/07/2017 | 24 | → | 32.0 | 108.0 | 392.0 | 35.0 | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | 32 | 108 | 392 | | POW | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #440710 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

ACCEPTED FOR RECORD
 NOV 12 2018
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Reclamation Due: 10/27/2017
 11/2/17

NM OIL CONSERVATION
 ARTESIA DISTRICT
 NOV 14 2018

RECEIVED

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------------|------|--------|------------------------------|------------|-------------|
| | | | | | Meas. Depth |
| YATES | 1245 | 1542 | | RUSTLER | 300 |
| SEVEN RIVERS | 1543 | 1930 | | TOP SALT | 376 |
| QUEEN | 2151 | 2555 | | YATES | 1245 |
| GRAYBURG-SAN ANDRES | 2556 | 2862 | | GRAYBURG | 2556 |
| GLORIETA | 4326 | 4388 | | SAN ANDRES | 2863 |
| YESO | 4389 | 6330 | | GLORIETA | 4326 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440710 Verified by the BLM Well Information System.
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/23/2018 (19DW0037SE)

Name (please print) DANIEL JONES Title VICE PRESIDENT

Signature _____ (Electronic Submission) Date 10/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****