

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-complete an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANEMONE ANE FED 1
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		9. API Well No. 30-015-28041-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or Exploratory Area INDIAN BASIN-STRAWN <i>McKerrick Hills West</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R24E NESW 1980FSL 1980FWL		11. County or Parish, State EDDY COUNTY, NM <i>Morrow</i> <i>96364</i>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. plans to plug back and recomplete this well to the Morrow as follows:

- MIRU all safety equipment as needed. NU BOP. POOH with production equipment. Load the hole as necessary with treated water.
- Run a GR/JB to 7800 ft.
- Set a cement retainer at +/- 7750 ft.
- Squeeze Canyon perforations 7855 ft - 8006 ft with 250 sx Class C cement with 2 percent CaCl₂ followed by 250 sx Class H Neat cement. Hesitate squeeze the last 250 sx with 30 minute shut downs as follows: pump 100 sx - shut down, pump 50 sx - shut down, pump 50 sx - shut down, pump 50 sx - shut down. If it pressures out, sting out and displace tubing. If no positive pressure, pump a tubing volume of displacement and prepare to re-squeeze.
- MIRU reverse unit to drill out cement. Pressure test to 500 psi. If necessary re-squeeze

GC 6-14-18
Accepted for record - NMOCD

RECEIVED

JUN 13 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #423172 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1915SE)	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepero Title Petroleum Engineer Date JUN 11 2018
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

6/30/18 - hold to see if works done - will have to re-open McKerrick Hills Morrow West pool

RWP. 6-27-18

Additional data for EC transaction #423172 that would not fit on the form

32. Additional remarks, continued

Canyon. Clean out down to RBP at 9950 ft. Circulate the hole clean. Pressure test to 500 psi.

6. Perforate Morrow 9880 ft - 9890 ft 66 total shots.

7. Set a packer at +/-9830 ft with a rupture disc in place. TIH with tubing, SN and O/O tool to latch onto the packer. Load the annulus with packer fluid containing an oxygen scavenger and a corrosion inhibitor.

8. Swab the tubing down, drop bar to break the disc. MIRU to break down the Morrow sand perforations with 1500g 7-1/2 percent IC HCL acid with a gas surfactant and iron control additives for 10,000 ppm. The acid should be inhibited for 150 degrees at 8 hrs. Pump the acid at 2-3 BPM and flush to the bottom perf with treated water.

9. Swab/flow the well back immediately and allow the well to clean up.

10. Turn well over to production.

Wellbore schematics attached.

WELL NAME: Anemone ANE Fed #1 FIELD: Indian Basin Upper Penn

LOCATION: 1,980' FSL & 1980' FWL of Section 9-22S-24E Eddy Co., NM

GL: 4,025' GR ZERO: _____ KB: _____

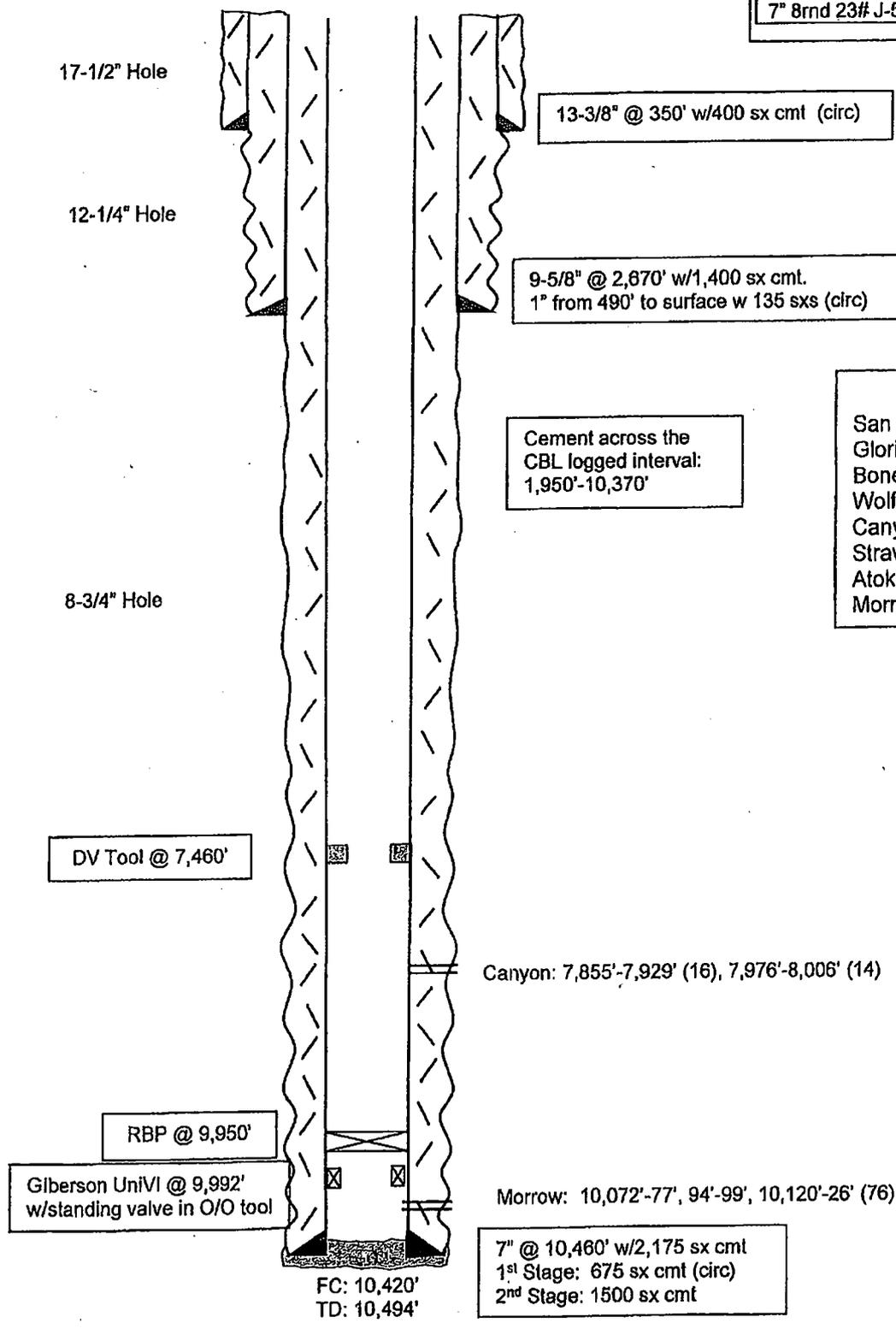
SPUD DATE: 12/8/1994 COMPLETION DATE: 1/23/1995

COMMENTS: API No: 30-015-28041

CASING PROGRAM

13-3/8" 54.5# J-55	350'
9-5/8" 36# J-55	2,670'
7" Brnd 23# J-55 & 26# J-55, N-80, S-95	10,460'

Before



Cement across the CBL logged interval: 1,950'-10,370'

Formation tops	
San Andres	1,109'
Glorieta	2,577'
Bone Springs	3,082'
Wolfcamp	7,244'
Canyon	7,850'
Strawn Lower	8,860'
Atoka	9,286'
Morrow	9,876'

Canyon: 7,855'-7,929' (16), 7,976'-8,006' (14)

Morrow: 10,072'-77', 94'-99', 10,120'-26' (76)

7" @ 10,460' w/2,175 sx cmt
1st Stage: 675 sx cmt (circ)
2nd Stage: 1500 sx cmt

FC: 10,420'
TD: 10,494'

Not to Scale
6/6/2018
MFH

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