

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-44327
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator: XTO ENERGY, INC.
3. Address of Operator: 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707
4. Well Location: Unit Letter L : 2280 feet from the SOUTH line and 645 feet from the WEST line
Section 30 Township 23S Range 30E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3087' GL 3090

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [X] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

SPUD DATE: 07/22/2018

07/22/2018 TO 07/25/2018

Spud well. Drill 17 1/2 inch hole, TD at 415 ft. Run 13 3/8 inch, 54.5#, J-55 casing set at 415 ft. Cement casing with 602 sxs Class C cmt. Bump plug. Circ 27 sxs cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).

07/26/2018 to 08/10/2018

Drill 12 1/4 inch hole, TD at 9361 ft. Run 9 5/8 inch, 40#, HCL80 casing set at 9351 ft. Cement casing in two stages. DV tool set @ 3269 ft. Stage 1: 2181 sxs Class POZ/C & C cmt, Bumped plug, good returns - ETOC 3290' Open DV tool. Ran 2nd stage cmt: 3229 sxs Class POZ/C followed by 279 sxs Class C cmt. No cmt to surface. Notified NMOCD. Ran Temp. Survey, TOC 570'

08/10/2018 TO 08/11/2018

Run Top Cmt Job w/ 147 sxs Neat Cmt, Circ 2 bbls to surface. Cut csg, install pack off and test to 3000 psi.

Release Rig 08/11/2018, suspend reports pending drilling of production hole. Scheduled 11/ 28/ 18 to move w large rig up

Spud Date: 07/22/2018

Rig Release Date: 08/11/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 11/02/2018

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Rusty Klem TITLE Business Ops Mgr DATE 11-19-2018
Conditions of Approval (if any):