

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 317259
7. Lease Name or Unit Agreement Name Rose 12A
8. Well Number #1
9. OGRID Number 317259
10. Pool name or Wildcat WC-015 S192512A; Strawn (gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **NM OIL CONSERVATION**

2. Name of Operator
Percussion Petroleum Operating, LLC

NOV 03 2018

3. Address of Operator
919 Milam Street, Suite 2475 Houston, TX 77002

4. Well Location

Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 12 Township 19S Range 25E NMPM County Eddy

RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3319.9 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for daily operations report.

ENTERED
[Signature]

Spud Date:

10/17/2018

Rig Release Date:

10/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael Martin* TITLE Petroleum Engineer DATE 11/2/2018

Type or print name Michael Martin E-mail address: Michael@percussionpetroleum.com PHONE: (713) 429-4249
For State Use Only

APPROVED BY: *[Signature]* TITLE State Engineer DATE 11-7-18
Conditions of Approval (if any):

DAILY OPERATIONS

10/16/2018

- Notify NMOCD that we would start plugging tomorrow morning

10/17/2018

- Drive to location and have safety meeting
- POOH w/ 272jts 2-3/8" tbg
- TIH w/ 3-5/8" gauge ring and junk basket to 8424'
- POOH w/ gauge ring and junk basket (did not find any fill)
- TIH w/ 4-1/2" WL-set CIBP and set CIBP at 8400'
- POOH, SWI and prep to set cmt plug in the morning

10/18/2018

- Drive to location and have safety meeting
- TIH w/ 276jts 2-3/8" tbg to tag CIBP
- Pick up 1' and circulate well w/ brine-gel
- Pump 6bbls Class H cmt mixed at 15ppg (387'), WOC
- TIH and tag cmt at 8024'
- TIH w/ 3-1/8" gun to perf at 5650' w/ 4spf
- TIH w/ WL-set cmt retainer and set at 5640'
- TIH w/ stinger on 184jts 2-3/8" tbg, sting into retainer, establish injection rate (2bpm, 850psi), pump 75sks Class C cement w/ 2% CaCl (15bbls mixed at 14.8ppg), sting out of cmt retainer, pump 2bbl cmt on top of cmt retainer (129')

10/19/2018

- Drive to location and have safety meeting
- TIH w/ 3-1/8" gun and tag up at 3250' (notified NMOCD that we tagged high, ok to perf and cement)
- Perf at 3233' w/ 4spf
- TIH w/ cmt retainer and set at 3210'
- TIH w/ stinger on 100jts 2-3/8" tbg and establish injection rate (2pm at 300psi), pump 75sks Class C cmt w/ 2% CaCl (15bbls mixed at 14.8ppg), sting out of cmt retainer and pump 2bbl (129')
- TIH w/ 3-1/8" gun, tag cmt at 3097', pull up and perf at 1400' w/ 4spf
- TIH w/ WL-set cmt retainer and set at 1390'
- TIH w/ stinger on 43jts 2-3/8" tbg, sting into cmt retainer, pump 60bbls 10# brine gel, 10bbls fresh water spacer, pump 395sks Class C cmt (82bbls mixed at 14.8ppg), circulate cmt to pit (10sks)

10/20/2018

- Drive to location and have safety meeting
- TIH open-ended, tag cmt retainer at 1390', pick up 1', pump 25sx of Class C cmt w/ 2% CaCl (6bbls), pump 6bbls at 192', circulate cmt to surface
- N/D BOP and have welder cut off wellhead
- Fill 4-1/2" production csg and 8-5/8" surface csg w/ 1bbl of 14.8ppg cmt
- R/D WOR and well on dry hole marker