Form \$160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS OF THE INTERIOR OF THE INTERIOR

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.										
abandoned well. Use form 3160-3 (APD) for such plotosale.) A PICSIZ										
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or	CA/Agree	ement, Nan	ne and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. DALE H PARKE B TRACT B 22				
2. Name of Operator Contact: DANIEL JONES PREMIER OIL & GAS INCORPORATED						9. API Well No. 30-015-40080-00-X1				
3a. Address 3b. Phone No. (ii Ph: 972.470.0				code)	Dine		11LLS-Q	<del>U-GB-S/</del>	Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						II. County of			14 40.00	
Sec 15 T17S R30E NESW Lot K 1650FSL 2260FWL						EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATUR	E OF	NOTICE,	REPORT, (	OR OTI	HER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	Dee	pen		☐ Production (Start/Resume)		sume)	■ Water Shut-Off		
_	☐ Alter Casing ☐ Hy			ydraulic Fracturing 🔲 Reclam				_	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction		Recomplete			Oth	ег	
☐ Final Abandonment Notice	☐ Change Plans				rarily Abandon					
13. Describe Proposed or Completed Op-	☐ Convert to Injection	g Back			•			·		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/6/2017 - RU Pulling unit. Pull rods, tubing, and pump.  12/7/2017 - RIH w/ bit and scraper and clean out. RIH and set RBP @ 4950'. Pressure casing to 2500#									n 30 days e filed once rator has	
and load hole with fresh water.  12/8/2017 - RU WSU truck and spot 10% acidic acid and 28 bbls flush. Pull well head and install 5K companion flange, 5K frac valve, and 5K goathead. Top off casing and test frac vavle to 4500 psi. RIH w/ wireline and perforate Yeso 4: 4446 - 4894' (21).							RECEIVED			
12/11/2017 - Acdz Yeso 4 (4446-4894') w/ 4389 gal 15% HCL. Frac w/ 12,341 bbls of slickwater carrying 187,420# of sand.						NOV 0 6 2018				
carrying 707, 120% Cr carra.							DISTR	ICT II-AF	TESIA O.C.D.	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #440601 verified by the BLM Well Information System  For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2018 (19PP0189SE)										
Name (Printed/Typed) DANIEL JONES				Title VICE PRESIDENT					<del></del>	
Signature (Electronic Submission) Date					8					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE FOOD I										
Approved By			Title					D	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	00	T 2 4 20		Jona	athon Shepare		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowing thin its jurisdi	¥ ATP (Y)	HIGH TO MA	kejio anyidopa DEELCE	artment or	r agency of	the United	

## Additional data for EC transaction #440601 that would not fit on the form

## 32. Additional remarks, continued

12/12/2017 - RIH w/ tubing and retrieving head. Clean hole out and release RBP.

12/13/2017 - Set 193 joints and 1 sub @ 6265'. Run rods and pump. Load hole w/ fresh water and begin pumping.