

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1288

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 426-3461

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-22023

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

K-6653

7. Lease Name or Unit Agreement Name  
Millman H.D. State Com

8. Well Number 1

9. OGRID Number

258350

10. Pool name or Wildcat

South Millman (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Vanguard Operating LLC

3. Address of Operator

5847 San Felipe Ste 3000 Houston Texas 77057

4. Well Location

Unit Letter O: 660 feet from the South line and 1980 feet from the East lineSection 17 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,530 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well has been approved for P&amp;A but due to lease issues the well is requested to be TA'ed at this time

- 10-28-18 Notified NMOCD District 2 (Artesia) Office before rigging up.
- 10-29 to 10-31-18 MIRU WS. LD production equipment. TTH & retrieve RBP at 9,158'. LD RBP & Pkr.
- RU WL. Set CIBP's at
  - 11-01-18 - 9,680' Cap w/ 35' of cmt (Strawn perms at 9,730'-9,965')
  - 11-02-18 - 9,321' Cap w/35' of cmt (Lower Canyon perms at 9,371-9,408').
  - 11-02-18 - 8,825' Cap w/ 35' of cmt. (Wolfcamp perms at 8,865'-8,930')
- 11-05-18 Filled casing with treated water. RD WS & WL
- 11-13-18 Pressure tested casing to 570 psig for thirty minutes. Recorded pressure chart (attached). Opened all casing valves (bradenhead and intermediate) during the internal pressure test. No flow or pressure change seen during test. Test witnessed by Gilbert Cordero NMOCD Staff Manager. Bled off pressure. Secured well. No tbg left in well. TA complete

Temporary Abandoned Status approved  
11-21-2019

Last Prod 10/2015

Spud Date:

Rig Release Date:

Well needs to be brought back into production or Plugged  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.SIGNATURE M. Bloodworth TITLE Permian District Superintendent DATE 11-20-18Type or print name C.M. "Marty" Bloodworth, P.E. E-mail address: mbloodworth@vnrenergy.com PHONE: 432-770-9738

## For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 11-21-18  
Conditions of Approval (if any):

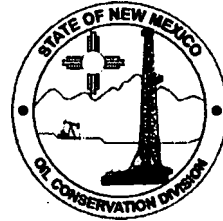
State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley, Division Director  
Oil Conservation Division



NOV 20 2018

DISTRICT II-ARTESIA O.C.D.

Date: 11/13/18

API# 30-015-22023

A Mechanical Integrity Test (M.I.T.) was performed on, Well MILMAN HD State Co 001

     M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOOnline.htm) 7 to 10 days after postdating.

     M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.  
**No expectation of extension should be construed because of this test.**

☒ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

     M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

     M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 114.**

Thank You,

Gilbert Cordero, Staff Manager  
EMNRD-O.C.D.  
District II – Artesia, NM

