

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88201
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

WELL API NO. 30-015-22249	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-6653	
7. Lease Name or Unit Agreement Name Millman H.D. State Com	
8. Well Number 2	
9. OGRID Number 258350	
10. Pool name or Wildcat South Millman (Morrow)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Vanguard Operating LLC	
3. Address of Operator 5847 San Felipe St 3000 Houston Texas 77057	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>17</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,525 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/05/18 Notified NMOCD before rigging up.
- 11/06 - 11/07/18 MIRU WS. Released pkr. TOH LD production equipment.
RU WL. Set CIBP at 10,770' (top perf 10,813). Capped with 35ft of cement.
- 11/08-18 Filled casing with treated water. RD WS & WL
- 11/13/18 Pressure tested casing to 580 psig for thirty minutes. Recorded pressure chart (attached). Opened all casing valves (bradenhead and intermediate) during the internal pressure test. No flow or pressure was seen during the test. Test witnessed by Gilbert Cordero NMOCD Staff Manager. Bled off pressure. Secured well. No tbg left in well. TA complete.

Temporary Abandoned Status approved
 until 5-1-21

Spud Date:

Rig Release Date:

Last Prod 5-2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C.M. Bloodworth* TITLE Permian District Superintendent DATE 11-20-18

Type or print name C.M. "Marty" Bloodworth, P.E. E-mail address: mbloodworth@vnrenergy.com PHONE: 432-770-9738

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APPROVED BY: *[Signature]* TITLE Staff Mgr DATE 11-21-18
 Conditions of Approval (if any):

