

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-1220
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NOV 20 2018

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-23998

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

Millman SB State Com

8. Well Number 1

9. OGRID Number

258350

10. Pool name or Wildcat

South Millman (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Vanguard Operating LLC

3. Address of Operator

5847 San Felipe Ste 3000 Houston Texas 77057

4. Well Location

Unit Letter G: 1,980 feet from the North line and 1980 feet from the East line

Section 16 Township 19S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,479 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status approved

and 3-1-2021

- 10/24/18 Notified NMOCD before rigging up.
- 10/25/18 MIRU WS. LD production equipment. RU WL. Set CIBP at 10,787' (top perf 10,801'). Cap with 35ft of cement.
- 10/26/18 Filled casing with treated water.
- 10/27/18 RD WS & WL
- 11/13/18 Pressure tested casing to 550 psig for thirty minutes. Recorded pressure chart (attached). Opened all casing valves (bradenhead and intermediate) during the internal pressure test. No flow or pressure was seen during the test. Test witnessed by Gilbert Cordero NMOCD Staff Manager. Bled off pressure. Secured well. TA complete.

11/15/18 Location cleared of trash and weeds. Rods and tubing were moved to Vanguard yard at Riverside.

Spud Date:

Rig Release Date:

Last Prod 3-2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C.M. Bloodworth

TITLE Permian District Superintendent

DATE 11-20-18

Type or print name C.M. "Marty" Bloodworth, P.E.

E-mail address: mbloodworth@vnrenergvy.com

PHONE: 432-770-9738

For State Use Only

APPROVED BY:

Staff

TITLE

STAFF

DATE 11-21-18

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



RECEIVED

NOV 20 2018

Date: 11/13/18
API# 30-015-23998

DISTRICT II-ARTESIA O.C.D.

A Mechanical Integrity Test (M.I.T.) was performed on, Well MILMAN SB State Cons 001

 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCOnline.htm 7 to 10 days after postdating.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

~~X~~ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 114.

Thank You,

Gilbert Cordero, Staff Manager
EMNRD-O.C.D.
District II – Artesia, NM

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Graphic Controls

CHART NO. MC MP-1000-1HR

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS _____

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