

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com	7. If Unit or CA/Agreement, Name and/or No. ZACH MCCORMICK FED COM 202H
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 500 575-627-2465	8. Well Name and No. ZACH MCCORMICK FED COM 202H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T24S R28E SENE 2414FNL 311FEL 32.218628 N Lat, 104.033257 W Lon	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	9. API Well No. 30-015-44254-00-X1
	11. County or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB001079
Surety Bond NO. RL0015172

GC 11-8-18
Accepted for record - NMOCD

Drilling Sundry

RECEIVED

6/24/2018 Spud well, Drill 17.5" hole from 120'-249', 13 3/8" 54.50# BTC; 11 jts 13 3/8" 54.50# J-55 BTC and 13 3/8" 54.54# J-55. Circulate and WOC. Pressure test 2000 psi, pump 40 bbls, 875 sxs tail @ 14.8 ppg. Cmt to surface 62 bbls.
6/27/2018 Change test Jt f/5" to 4" and test 4" DP per BLM. Test annular to 250 psi low and 2,500 psi high w/4" & 5" DP. Test casing to 1,500 psi for 30 minutes on chart. Drill 6/28/2018 12 1/4" Intermediate 1 hole 510'-1,336' and then 1,336'-2,765'.
6/29/2018 Run 9 5/8" casing 2 jts 9 5/8" 40# J-55. Pump 792 sxs lead cmt 135 ppg and tail 319 sxs

NOV 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440526 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2018 (19PP0199SE)

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	OCT 26 2018	Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #440526 that would not fit on the form

32. Additional remarks, continued

60 bbls cement circulated to surface w/full returns.

6/30/2018 MU 8 3/4" Smith X5616, 6 3/4" BH motor 7/8 6.0. Test casing to 2765 psi for 30 minutes, Good test.

7/7/2018 Run 7" 29# P-110 HC BTCCg. Run 7 5/8" casing from 2,327'-5,835'.

7/8/2018 Pump lead cement f w/562 sxs @11:5 ppg (221 bbls) Pump lead cement F w/562 sxs @ 11.5 ppg. and Tail cement f w/57 bbls 235 sxs. Good returns no cement to surface.

7/10/2018 PU 6 1/8" hole f/10,695'-14,900'.

7/14/2018 Run float shoe 4 1/2" 13.5# P-110 running 5 1/2" production casing @ 8,679'. Test lines, pump 113 bbls (543 sxs) Class H tail slurry. Good return cement job.

7/16/2018 ND & lift BOP stack. Remove drlg spools @ 21:00 hrs.

See attached Casing and Cement Actuals.

Zach McCormick 202H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	HRS:MIN	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1" RAN (if topped out)	
																CLASS (list)						
6/24/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	510	61.0	1500			875	1.35	875		C	0	Circ	11	46	
6/29/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2750	10.5	2765	792	1.748	319	1.335	1111		C	0	Circ	60	193	
7/7/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	1916	30.0	2500	562	2.21	235	1.37	797		C	500	Circ	0	-	
7/7/2018	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8	1916	9294														
7/7/2018	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7	9294	10350														
7/14/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2	0	9141					543	1.17	543		H	8800	Calc	0	-	
7/14/2018	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2	9141	14887														

Top of Prod Casing Float Collar (feet): 14788

*length of pressure tests
missing*

*Production casing test provided
on completion sundry*