1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Maxino " COLLEGE STON

Energy, Minerals & Natural Resources Department T OIL CONSERVATION DIVISION 28

1220 South St. Francis Dr Santa Fe, NM 87505

RECEIVED

Form C-102

Revised August 1, 2011 Submit one copy to appropriate

☐ AMENDED REPORT

District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

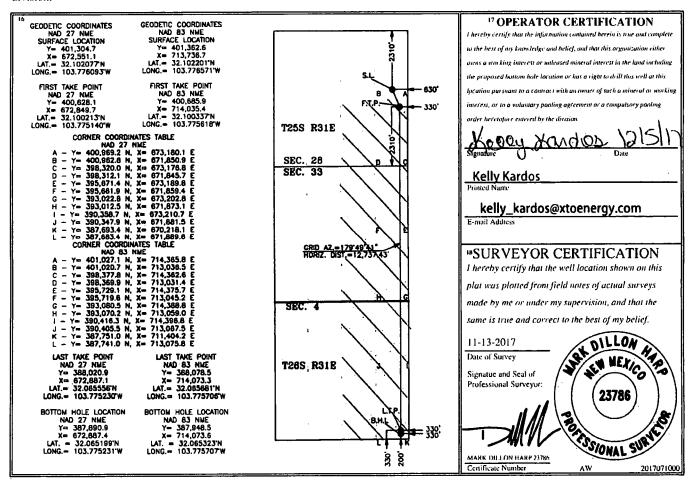
30-015-45485		² Pool Code	³ Pool Name Purple Sage; Wolfcamp		
		98220			
Property Code			operty Name E UNIT 28 B 5 128H		
⁷ OGRID No.		8 ()	perator Name	⁶ Elevation	
260737		B	OPCO, L.P.	3338'	

¹⁰ Surface Location

UL or lot no.	r lot no. Section Township		Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County	
н	28	25 S	31 E		2,310	NORTH	630	EAST	EDDY	
"Bottom Hole Location If Different From Surface										
		_				21 4 10 4 21		D - 600 A 97		

UL or lot no. Feet from the North/South line Feet from the Section Township Range Lot Idn SOUTH 330 **EAST EDDY** 200 26 S 31 F 12 Dedicated Acres 5 Order No. Joint or Infill Consolidation Code 17.28 Sov9100

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RW 11-30-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400030571

Submission Date: 06/08/2018

Highlighted deta reflects the most

Operator Name: BOPCO LP

Well Number: 128H

recent changes

Well Name: POKER LAKE UNIT 28 BS
Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	. Depth	Depth	Lithologies .	Mineral Resources	Formation
1	PERMIAN	3338	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2389	949	949	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2018	1320	1320	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-725	4063	4063	SALT	OTHER : Produced Water	No
5	DELAWARE	-937	4275	4275	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4859	8197	8197	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	-5928	9266	9266	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-6552	9890	9890	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-7820	11158	11158		USEABLE WATER,NATURAL GAS,OIL,OTHER: PRODUCED WATER	No
10	WOLFCAMP	-8227	11565	11565	SHALE	USEABLE WATER,NATURAL GAS,OIL,OTHER: PRODUCED WATER	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11925

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4198 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.