District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rip Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department State Oil Conservation Division

OIL CONSERVATION DIVISION

From C-102

Revised August 1, 2011

OIL CONSERVATION DIVISION

Foot/Wort line

County

Form C-102

1220 South St. Francis Dr. NOV 28 2018 Santa Fe, NM 87505

AMENDED REPORT

RECEIVED

Foot from the

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45468			³ Pool Name Purple Sage; Wolfcamp		
⁴ Property Code	⁵ Pı	⁶ Well Number			
322732	POKER L	102H			
7 OGRID No.	· ·	perator Name	⁹ Elevation		
260737		DPCO, L.P.	3,156'		

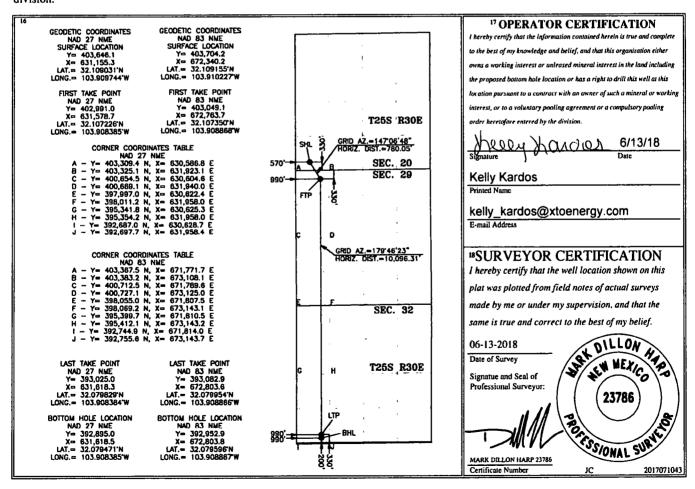
Surface Location

Donne

I as Ida

OL OF IOI HO.	Section	LOWISHIP	Vanige	1201 1411	reet it out the Hot the south time		rect ii om the	Eust West Line	County
М	20	25 S	30 E		330	SOUTH	570	WEST	EDDY
"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25 S	30 E		200	SOUTH	990	WEST	EDDY
12 Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation (Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



Rw 11-30-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400026267 Submission Date: 01/14/2018

Operator Name: BOPCO LP

Highlighted data reflects the most

recent changes

Well Name: POKER LAKE UNIT 20 BD

Well Number: 102H

Show Final Text

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID L	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3156	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2569	585	585	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2149	1005	1005	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-229	3383	3383	SALT	OTHER : Produced Water	No
5	DELAWARE	-421	3575	3575	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
6	BONE SPRING	-4228	7382	7382	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	5137	8291	8291	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	46014	9168	9168	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	WOLFCAMP	. ₹476	10630	10630	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11061

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydrif and a 13-5/8" minimum 5M Double Ram BOP, MASP should not exceed 3491 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and préssure test chart. The manufacturer does not require anchors. XTO requests to utilizé centralizers only in the ourve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment: