

**Carlsbad Field Office**  
**OCID Artesia**

Form 3160-4  
 (April 2004)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**NMN003677**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY**

8. Lease Name and Well No.  
**Stebbins 19 Fed Com #123H**

3. Address **5400 LBJ Freeway, Suite 1500, Dallas, TX 75240**

3a. Phone No. (include area code)  
**575-623-6601**

9. AFI Well No.  
**30-015-44170**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **Sec. 19, T20S, R29E, 2317' FSL & 410' FEL, NESE**

At top prod. interval reported below

At total depth **Sec. 19, T20S, R29E, 1870' FSL & 240' FWL**

10. Field and Pool, or Exploratory  
**Russell, Bone Spring**

11. Sec., T., R., M., on Block and Survey or Area **19, T20S, R29E**  
**NENE**

12. County or Parish  
**Eddy**

13. State  
**NM**

14. Date Spudded  
**10/19/2017**

15. Date T.D. Reached  
**11/01/2017**

16. Date Completed **11/05/2017**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**GL '3247'**

18. Total Depth: MD **12,470'**  
 TVD **7,800' 7740**

19. Plug Back T.D.: MD **12,354'**  
 TVD

20. Depth Bridge Plug Set: MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**Directional Survey included and Logs sent Electronically**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 J-55	0	300' 1209'		1200 Class C	1360 SK	Surface CMC	none
12 1/4"	9 5/8"	40.0 J-55	0	1209' 3081'		1200 Class C	1380 SK	Surface CMC	none
8 3/4"	7 5/8" 7"	29.7 J-55	202'	300' 1247'		1300 TX1	2528 SK	Surface CMC	none

*7 5/8" 57" not on cement and casing actuals attached to summary notice dated 11-8-17*

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
		n/a						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Bone Spring</b>	8,096'	12,259'	8,096'-12,259'	0.40		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeezes, etc.

Depth Interval

Amount and Type of Material

**8,096'-12,308'** 40940 lbs 100 mesh, 648040 lbs 20/40 Mesh, total prop 688980 lbs, 840 gal 15% acid, & 162470 gals of slickwater in 17 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/2017	01/13/2018	24	→	909	616	1,471			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
34/64	n/a	2900	→	909	616	1,471			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**FEB - 6 2018**  
*Dinah Neerote*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\* (See instructions and spaces for additional data on page 2)

Reclamation due 06/03/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Avalon Shales	6080	6240	O&G	3273	
Bone Spring	6420	6550	O&G		
2nd Sand	8300	TD			
				Delaware	3000
				Bushy Cn	4050
				Bone Spring Ls	5785
				1st Bone Spring Sand	7040
				2nd Bone Spring Sand	7190
				2nd Bone Spring Sand	7505

32. Additional remarks (include plugging procedure):

NEED LENGTH OF PRESSURE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

TEST.  
Per Rusty K.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. Link

Title Production Analyst

Signature

*Tammy R. Link*

Date 01/25/2018

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.