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Form C-105
Revised April 3, 2017

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.G.D.

1. WELL APT NO. 30-015-43047

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Craig State

6. Well Number:
15H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
WC-015 G-03 S252636M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	26E		255	North	1515	East	Eddy
BH:	P	36	25S	26E		201	South	356	East	Eddy

13. Date Spudded
5/7/18

14. Date T.D. Reached
7/2/18

15. Date Rig Released
7/7/18

16. Date Completed (Ready to Produce)
10/5/18

17. Elevations (DF and RKB, RT, GR, etc.)
3265' GR

18. Total Measured Depth of Well
12,732' / 7835

19. Plug Back Measured Depth
12,600'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
8050-12,575' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	294'	17 1/2"	350 sx	
9 5/8"	40 #	2393'	12 1/4"	900 sx	
5 1/2"	17#	12732'	8 1/2"	2150 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7,328'	7311'

26. Perforation record (interval, size, and number)
8,050-12,575' (750)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8,050-12,575'
AMOUNT AND KIND MATERIAL USED
Acid w/37,716 gal 7 1/2%; Frac with 9,029,156# sand & 7,320,936 gal fluid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/05/18	Flowing gas lift	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 2 Hrs	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/05/18	24	48/64"	503	1028	840	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
650#	0#		503	1028	840	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Jace Farmer

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:
7/7/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Amanda Avery* Printed Name: Amanda Avery Title Regulatory Tech Date: 11/20/18

E-mail Address: aavery@concho.com

Notified Operator 11-29-2018. Need one set (complete) of e-log (hard copy) *cy*

