		SEVED)					NUV.	2.6	-2018					
Submit To Appro	opriate Distr	ict Office	·	4	State of No	ew N	1exico			• •					orm C-105
- · · / ·	r. HobbNG	NV 846 and an	arca	Bnerg	gy, Minerals an	ıd Na	tural R	istrict ^s il-	ARTT	SIAGET	יית	10 -	2 <u>/</u> /	Revised	April 3, 2017
Two-Cop 2 <u>District II</u> <u>District II</u> <u>Bill S. First St., Artesia, NM 88210</u> Energy, Minerals and Natural Resource Oil Consequation Division						וין־	. WEELY	ARAT I	ت .NO. برو-30		リカー	4304			
				•	Oil Conservation Division				2	. Type of Le	ase	JU-UZ.	/ -1 30		
District III DISTRICT III ARTESIA O. D.D. District IV				Ď₽	1220 South S			Or.		STAT	Έ	FEE		FED/INDI	IAN
1220 S. St. Francis					Santa Fe, 1				3	. State Oil &					
WELL	COMP	LETION	OR R	RECOM	IPLETION RE	POF	RT ANI	LOG		•	,	_ :			
4. Reason for fi	ling:								5	. Lease Name	e or U	-		Vame	
	TION REP	ORT (Fill i	n boxes #	l through	#31 for State and Fe	e wells	only)		6	. Well Numb	er.	Craig	g Stat	<u>e</u>	
_								1.000 10		. Well Nullio	CI.				
					1 through #9, #15 D accordance with 19.				or			1.	5H		
7. Type of Com	pletion:														
8. Name of Oper		J WORKO	VER	DEEPENI	NG □PLUGBAC	К <u>Г</u>	DIFFERE	NT RESERVO		OTHER_ OGRID					
COG Oper		.C								OUND		229	9137		
10. Address of C	Operator									1. Pool name		ldcat			
2208 W. M									'	WC-015	G-0	3 S252	2636	M; Bo	ne Spring
Artesia, N					l e			In in	4.		-	<u> </u>	1		To :
12. Location Surface:	Unit Ltr B	Sectio 36	n	Township 25S	Range 26E	Lot		Feet from th	_	/S Line Iorth	Feet 151	from the	E/W Eas	Line	County Eddy
BH:						 									
	P	36		25S	26E		1.,	201		outh	35	-	Eas		Eddy
 Date Spudde 7/18 	zu 14. Da	ate T.D. Rea 7/2/18		13. Date	Rig Released 7/7/18		16	. Date Comple		teady to Prod 5/18	uce)		/. Elev. T, GR,		Fand RKB, 3265' GR
18. Total Measu	red Depth	of Well		19. Plug	Back Measured De	pth	20	. Was Direction							ther Logs Run
	12,732		<u>35</u>		12,600'				Yes					None	
22. Producing In			letion - T	op, Botton	n, Name										
8050-12,5	9/3 BOII	e Spring			ACINC DEC	'ODI	D (Dom	ort all atri	naa	act in 11/	-11 \				
23. CASING S	IZF T	WEIG	HT LB./F		ASING REC	UKI		ORT ALL STR	ngs	CEMENTI		FCORD	-	AMOLD	NT PULLED
13 3/8'			4.5#	•	294'	\dashv		7 1/2"	\dashv		50 sx		+	MINOU	· · · OLLED
9 5/8"			10 #		2393'		12 1/4"		\dashv		00 sx		\top	1	
5 1/2"			17#		12732'			8 1/2"	⇉	21	50 sx	Κ	D		M
													VY	<u> </u>	
24.	1 700		I no=		LINER RECORD		Lconer		25.			IG REC		T B A CO	U TR CET
SIZE	TOP		ROL	ТОМ	SACKS CEM	IENI	SCREE	N	SIZE	2 7/8"	DE	7,328		PACK	7311'
26. Perforation	n record (ir	nterval, size.	and num	nber)			27. AC	ID, SHOT, I			MEN			ETC.	7.711
	- (DEPTH	INTERVAL		AMOUNT	AND	KIND	1ATE	RIAL USE	
		8,050-1	2,575	(750)			8,	050-12,575	,	Acdz w/					
							ļ			9,029,15	6# sa	and & 7	,320,	936 gal	fluid
						DE	DIIC	TION							
28.	atio-	r	Dave also and	on Mart 1	(Flouriss == P.C.			TION		Wall Care	/D 1	l or Cl	im 1		
Data Einer P	CHON		rioducti	on wethod	Flowing, gas lift, p Flown		g - Size ar			Well Status	rrod		<i>in)</i> ducir	19	
	/05/18			ke Size	Prod'n For		ODil - Bb		Gas -	MCF	Wa	ter - Bbl.			Oil Ratio
10/	/05/18 Hours	Tested	Chol			Иec	1 4	503		1028		840			
10/ Date of Test 10/05/18	Hours	24		48/64"	Test Period 2	1113								API - (Cor	r.)
10/ Date of Test 10/05/18 Flow Tubing	Hours	24 g Pressure	Calc	48/64" culated 24-	Oil - Bbl.			- MCF	Wa I	iter - Bbl.		Oil Gra	vity - A		
10/Date of Test 10/05/18 Flow Tubing Press. 650#	Hours	24 g Pressure 0#	Calc Hou	48/64" culated 24- r Rate					Wa 	ster - Bbl. 840	30. T	Oil Gra est Witne	•	y	
Date of Test 10/05/18 Flow Tubing Press. 650#	Hours	24 g Pressure 0#	Calc Hou	48/64" culated 24- r Rate	Oil - Bbl.			- MCF	Wa]		30. T	l	ssed B	y Farmer	· · · · · · · · · · · · · · · · · · ·
10/05/18 Tologo Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm	Casing of Gas (Sol	24 g Pressure 0#	Calc Hou	48/64" culated 24- r Rate	Oil - Bbl.			- MCF	Wa]		30. T	l	ssed B	•	
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys	Casing of Gas (Solution	24 g Pressure 0# d, used for j	Calc Hou fuel, vente	48/64" culated 24- r Rate ed, etc.)	Oil - Bbl. 503	3	Gas	- MCF	Wa	840		est Witne	ssed B Jace	Farmer	
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys	Casing of Gas (Solution	24 g Pressure 0# d, used for j	Calc Hou fuel, vente	48/64" culated 24- r Rate ed, etc.)	Oil - Bbl.	3	Gas	- MCF	Wa	840		l	ssed B Jace Jace	Farmer	
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar	Casing of Gas (Solution Property Proper	24 g Pressure 0# d, used for j	Calc Hou fuel, vente	48/64" culated 24- r Rate ed, etc.)	Oil - Bbl. 503	e tempo	Gas	- MCF	Wa	840		est Witne	ssed B Jace Jace	Farmer	
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar	Casing of Gas (Solution Property Proper	24 g Pressure 0# d, used for j	Calc Hou fuel, vente	48/64" culated 24- r Rate ed, etc.)	Oil - Bbl. 503	e tempo	Gas	- MCF	Wa	840		est Witne	ssed B Jace Jace	Farmer : : : : : : : : : : : : : : : : : : :	AD83
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar	Casing of Gas (Solution	g Pressure 0# d. used for y	Calc Hou fuel, vente	48/64" culated 24- r Rate ed. etc.) th a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this	e tempo	Gas prary pit.	- MCF 1028	<u></u>	840	33. R	est Witne	Jace Bate 7	Farmer:: /7/18	AD83
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 34. If an on-site	Casing of Gas (Solution Parts and Solution Parts an	g Pressure 0# d, used for y used at the v	Calc Hou vente vell, attac well, repo	48/64" rulated 24- r Rate ed. etc.) h a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this Printed	e tempo	Gas orary pit. rial:	- MCF 1028	l ete to	Longitude the best of	33. R	ig Releas	Jace Bate 7	Farmer : /7/18 NA nd belies	AD83
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 34. If an on-site I hereby certal	Casing of Gas (Solution	g Pressure 0# d, used for y used at the v used at the	Calc Hou vente vell, attac well, reportation sh	48/64" culated 24- r Rate ed. etc.) th a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this Printed Name: Ar	e tempo site bu	Gas Orary pit. rial: I is true a Avery	and comple	ete to	Longitude the best of	33. R	ig Releas	Jace Bate 7	Farmer : /7/18 NA nd belies	AD83
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 34. If an on-site I hereby certification.	Casing of Gas (Solution	g Pressure 0# d, used for y used at the v used at the	Calc Hou vente vell, attac well, reportation sh	48/64" culated 24- r Rate ed. etc.) th a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this Printed Name: Ar	e tempo site bu	Gas Orary pit. rial: I is true a Avery	and comple	ete to	Longitude the best of	33. R	ig Releas	e Date	Farmer : :/7/18 NA nd belie; Date:	AD83 f 11/20/18
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 34. If an on-site I hereby certification of the Surveys	Casing of Gas (Solution	g Pressure 0# d, used for y used at the v used at the	Calc Hou vente vell, attac well, reportation sh	48/64" culated 24- r Rate ed. etc.) th a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this Printed Name: Ar	e tempo site bu	Gas Orary pit. rial: I is true a Avery	and comple	ete to	Longitude the best of	33. R	ig Releas	e Date	Farmer : :/7/18 NA nd belie; Date:	AD83 f 11/20/18
Date of Test 10/05/18 Flow Tubing Press. 650# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 34. If an on-site I hereby certification of the Surveys	Casing of Gas (Solution	g Pressure 0# d, used for y used at the v used at the	Calc Hou vente vell, attac well, reportation sh	48/64" culated 24- r Rate ed. etc.) th a plat wi	Oil - Bbl. 503 th the location of the on- Latitude both sides of this Printed	e tempo site bu	Gas Orary pit. rial: I is true a Avery	and comple	ete to	Longitude the best of	33. R	ig Releas	e Date	Farmer : :/7/18 NA nd belie; Date:	AD83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 1758'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Rustler		T. Mancos	T. McCracken	
T. Glorieta	T. Lamar19	952'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bell Canyon 20	003'	Base Greenhorn	T. Granite	
T. Blinebry	T. Cherry Canyon28	849'	T. Dakota		
T.Tubb_	T. Brushy Canyon 39	946'	T. Morrison		
T. Drinkard	T. Bone Spring GL55	564'	T.Todilto		
T. Abo	T. 1 st Bone Spring 65	515'	T. Entrada		
T. Wolfcamp	T. 2 nd Bone Spring- Sand_70	009'	T. Wingate		
T. Penn	T. 3 rd Bone Spring	·	T. Chinle		
T. Cisco (Bough C)	T. Wolfcamp	·	T. Permian		

UIL	UK	GAS
SANDS	OR	ZONES

No. I. trom		No. 3, from	to	
,		No. 4, from		
- · · · · -, · · · · · · · · · · · ·		ANT WATER SANDS		
Include data on rate of	f water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
•		C4		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					:			
	!							
				,	i			