

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

NOV 26 2018
DISTRICT II-ARTESIA O.C.D.

1. WELL API NO. **30-015-43046**
30-028-43046

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Craig State

6. Well Number:
14H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
WC-015 G-03 S252636M; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	25S	26E		255	North	1560	East	Eddy
BH:	O	36	25S	26E		202	South	1644	East	Eddy

13. Date Spudded 5/6/18
14. Date T.D. Reached 6/17/18
15. Date Rig Released 6/20/18
16. Date Completed (Ready to Produce) 10/10/18
17. Elevations (DF and RKB, RT, GR, etc.) 3266' GR

18. Total Measured Depth of Well 12,458' / 7830
19. Plug Back Measured Depth, 12293'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
7965-12,305' Bone Spring

Per operator composite mud log 12/3/18

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	285'	17 1/2"	350 sx	
9 5/8"	47 #	2414'	12 1/4"	950 sx	
5 1/2"	23#	12458'	8 1/2"	2100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7,366'	7349'

26. Perforation record (interval, size, and number)
7,965-12,305' (720)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 7,965-12,305'
AMOUNT AND KIND MATERIAL USED: Acdz w/34,776 gal 7 1/2%; Frac with 8,632,130# sand & 6,975,192 gal fluid

28. PRODUCTION

Date First Production: 10/10/18
Production Method: Flowing, gas lift, pumping - Size and type pump: Flowing Gas lift
Well Status: Producing

Date of Test: 10/10/18
Hours Tested: 24
Choke Size: 56/64"
Prod'n For Test Period 2 Hrs: Oil - Bbl: 258
Gas - MCF: 598
Water - Bbl: 477
Gas - Oil Ratio

Flow Tubing Press: 500#
Casing Pressure: 1140#
Calculated 24-Hour Rate: Oil - Bbl: 258
Gas - MCF: 598
Water - Bbl: 477
Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Jace Farmer

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:
6/20/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Amanda Avery*
Printed Name: Amanda Avery
Title: Regulatory Tech
Date: 11/20/18

E-mail Address: aavery@concho.com

Operator notified 11-29-2018. Furnish 1 set of e-log (hard copy) w/

