

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. <u>22450</u> 30-015-27185	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. L-711	
7. Lease Name or Unit Agreement Name Amoco 22 State	
8. Well Number #1	
9. OGRID Number 10179	
10. Pool name or Wildcat Forehand Ranch Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Harvey E. Yates Company	
3. Address of Operator PO Box 1933, Roswell NM 88202-1933	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>22</u> Township <u>23 S</u> Range <u>27 E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3148.6' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to plug and abandon the Amoco 22 State #1 as follows:

Salt gel mud consisting of 10#
Brine W/25# of gel per bbl
must be placed between each plug

1. Circulate 9# mud.
2. Spot ~~100'~~ cement plug from ~~7,050' - 6,950'~~ 25 sx plug @ 8960'
3. Cut & Pull approximately 5,700' casing. 5518'
4. ~~232'~~ Spot ~~200'~~ cement from 5,750' - ~~5,550'~~ (50' in & out of cut csg & cover csg shoe). Tag plug.
5. Spot 100' cement from ~~2,500' - 2,400'~~ 2100' - 2200'
6. Spot 100' cement from 425' - 325' to cover csg shoe. - TAG
7. Set 20 sx surface plug. Install dry hole marker. - WOC 24 HRS - TAG -

★ 100' plug 1096' - 1196' - TAG

★ 100' plug 1897' - 1997' - TAG

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanetta Atkinson TITLE Eng. Tech DATE 6/12/2003

Type or print name Jeanetta Atkinson Telephone No. 623-6601
(This space for State use)

APPROVED BY [Signature] TITLE Wild Sup ID DATE JUN 17 2003
Conditions of approval, if any:

Amoco 22 State #1
 #30-015-22450 (St lse L-711)
 API #30-015-27185
 E-22-T23S-R27E, Eddy Co, NM
 1980' FNL & 860' FWL
 Prop ID #037720-001
 3148.6' GL (15.4' kb)
 Harvey E. Yates Company

Wellbore Status as of : 06/12/03

Spud: 3/16/78
 TD: 12350' 4/12/79
 PBTD: 12325' 3/21/79 (original)
 PBTD: 9040' 4/23/96 (current)
 Completed: 4/12/79

prepared by J. Atkinson

Spot 100' cement from 425' - 325'. Tag.

DRAWING NOT TO SCALE.

Spot 100' plug from 2500' - 2400'.

Cut & pull appx 5700' csg.
 Spot 200' cmt 5750' - 5550'. Tag.
 This covers cut csg 50' in & out & csg shoe.

Spot 100' cement plug from 7050' to 6950'

CIBP @ 9075' + 35' cmt (4/23/87)

CIBP @ 10905' + 35' cmt (5/12/87)

CIBP @ 11250' + 35' cmt (7/27/82)

CIBP @ 11625' + 35' cmt (7/22/82)

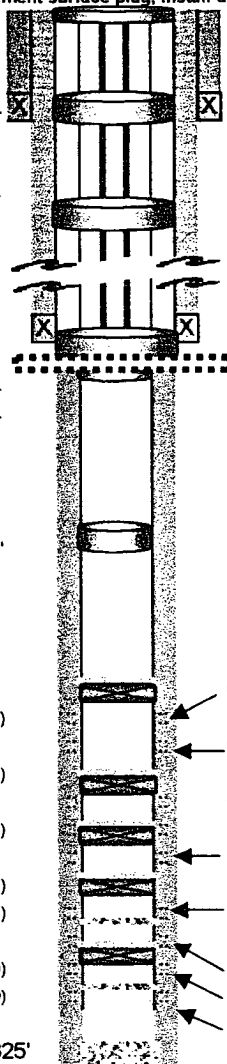
Cement ret @ 11800' (7/15/82)

CIBP @ 12225' + 25' cmt (4/03/79)

Cement ret @ 12261' (3/28/79)

by CBL, PBTD: 12325'
 TD: 12350'

Set 20 sx cement surface plug, install dry hole marker.



Surface Casing:

Bit size - 15"
 375' - 13 3/8" 48# J-55 ST&C
 Cmt'd w/250 sx cmt + 10 yds Redimix, TOC=Surface

Intermediate Casing:

Bit size - 11"
 5606' - 8 5/8" 24 & 32# J-55 Csg
 cmt'd w/2080 sx cmt, TOC=Circulated

Production Casing:

Bit size - 7 7/8"
 8610' 5 1/2" 17# J-55 csg
 cmt'd w/1310 sx cmt, TOC=5700' by T.S.
 DV Tool @ 7851'
 Marker Jt: 10686-10706'

05/20/87 8. Perf 9118-24 & 9268-72'

05/14/87 7. Perf 9972-78 & 9998-1005'

07/28/82 6. Perf 11056-62, 10996-1104, & 10954-58'

07/23/82 5. Perf 11264'-70'

07/18/82 4. Perf 11646-56'

04/04/79 3. Perf 12161-65, 12040-43, 11980-85 & 11924-28' SQZD 7/16/82

03/30/79 2. Perf 12240-12246' w/4 jsf

03/23/79 1. Perf 12277-12289 KB w/4 jsf SQZD 3/29/79

OPERATOR: Harvey E Yates Co		API# 30-015-22450		
WELL: Amoco 22 State # 1		LOCATION: E-22-23-27		
SURFACE CSG- HOLE SIZE "	CSG. SIZE 13 3/8"	SET @ 375'	SX. CMT. 500	TOC. Circ
INT.CSG- HOLE SIZE	CSG. SIZE 8 5/8"	SET @ 5606'	SX. CMT. 2000	TOC. Circ.
LONG STRING- HOLE SIZE 7 7/8"	CSG. SIZE 5.5"	SET @ 9075'	SX. CMT. 1310'	TOC. 5700'
OTHER- DV Tool @ 7851				

