

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-015-44234
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 REMUDA NORTH 25 STATE
 6. Well Number: **NM OIL CONSERVATION**
 904H **ARTESIA DISTRICT**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DEC 03 2018**

8. Name of Operator
 XTO Energy Inc.

9. OGRID
 005380 **RECEIVED**

10. Address of Operator
 1604 Holiday Hill Rd, Bldg 5
 Midland, TX 79707

11. Pool name or Wildcat
 FORTY NINER RIDGE; BONE SPRING, W

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	23S	293		2280	S	1905	W	EDDY
BH:	C	24	23S	29E		270	N	2261	W	EDDY

13. Date Spudded 2/17/18 14. Date T.D. Reached 3/15/18 15. Date Rig Released 3/19/18 16. Date Completed (Ready to Produce) 9/24/18 17. Elevations (DF and RKB, RT, GR, etc.) 3069 GR

18. Total Measured Depth of Well 18260 19. Plug Back Measured Depth 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 6982-10284

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 J-55	370	17 1/2	570 SXS CLASS C	<i>CUC</i>
9 5/8	40	3190	12 1/4	1906 SXS BLENDED	<i>CUC</i>
5 1/2	17	18258	8 3/4 to 11787	2856 SXS CLASS H	<i>CUC TOC 538</i>
			8 1/2 to 18260		<i>AFS</i>

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9622	9606

26. Perforation record (interval, size, and number) 10728'-18131', 3 SPF, 1828 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10728-18131	18658874 LBS PROPPANT 38500 GALS ACID 14546039 SLICKWATER

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/28/2018		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/12/18	24			1987	2900	6197	1459
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			1987	2900	6197		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD 30. Test Witnessed By *[Signature]*

31. List Attachments
 RCB/GR/CCL, C-102, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Cheryl Rowell* Printed Name Cheryl Rowell Title Regulatory Coordinator Date 11/28/18
 E-mail Address cheryl_rowell@xtoenergy.com

