

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Artesia**  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NMNM404441  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TODD 14K FED 1

9. API Well No.  
30-015-20298-00-C1

10. Field and Pool or Exploratory Area  
INGLE WELLS-DELAWARE

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: ERIN WORKMAN  
Email: Erin.workman@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T23S R31E NESW 1980FSL 1980FWL  
*GC 12-3-18  
Accepted for record - NMOCD*

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Duncan Whitlock, Devon Energy Production Company, LP is submitting updated Site Facility Diagrams associated with the Todd 14K Fed 1 and Barclay 11G Fed 7 Battery. This update is an amendment to the approved commingle application approved 04/02/14.

These facility diagrams are being submitted to clarify the well testing equipment used to obtain well test production. In the approved narrative, it was stated testing is conducted using a Test Heater Treater (H/T). To clarify, testing is conducted using a Test 2-Phase Separator to measure gas and a Test Heater Treater (H/T) to measure oil and water. Production will be allocated on a monthly basis using well test data from each well. Each well will be tested monthly for a minimum of 24 hours.

Gas from the Barclay and Todd wells are commingles. The produced gas volume for the Barclay

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

NOV 28 2018

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*Add to Approved commingle EC #192465 Approved 4/2/2014 J.D.W.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443814 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/13/2018 (19DLM0116SE)

Name (Printed/Typed) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission) Date 11/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *J.D.W. Whitlock* Title *TLRET* Date *11/27/18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #443814 that would not fit on the form**

**32. Additional remarks, continued**

Facility is measured using the Barclay 11G Fed 7 Gas Check Meter #390-33-004. The produced gas volume for the Todd facility is calculated by the DCP Gas Sales Meter #13155051 minus the Barclay Gas Check Meter #390-33-004.

Only the oil from the Todd wells are commingled The oil volumes are sold through a common LACT unit #411093 allocated based on the individual well tests. Each well is tested monthly for a minimum of 24 hours.

Attachments: Site Facility Diagrams

Thanks!

**Barclay 11 G Federal 7**  
 Sec. 11-23S-31E  
 1980'FEL & 1980FNL  
 Eddy County, New Mexico  
 API: 30-015-27622

- Production System: Open
- 1) Oil sales by tank gauge to tank truck.
  - 2) Seal requirements:
    - A. Production Phase: On all Tanks.
      - (1) All valves 5 sealed closed.
    - Sales Phase: On Tank being hauled.
      - (1) Valve 1 sealed closed.
      - (2) Valve 3 sealed closed.
      - (3) Valve 4 sealed closed.
      - (4) Valve 5 sealed closed.
      - (6) Misc. Valves: Plugged or otherwise inaccessible.
- NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

**Ledger for Site Diagram**

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sales Line
- Valve #6: BS&W Load Line



