

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

|  |   |   |
|--|---|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>   |   | 5. Lease Serial No.<br>NMNM033775                         |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 6. If Indian, Allottee or Tribe Name                      |
| 2. Name of Operator<br>MEWBOURNE OIL COMPANY<br>Contact: JACKIE LATHAN<br>E-Mail: jlathan@mewbourne.com                          |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM125888 |
| 3a. Address<br>P O BOX 5270<br>HOBBS, NM 88241   | 3b. Phone No. (include area code)<br>Ph: 575-393-5905 | 8. Well Name and No.<br>BRADLEY 28 FED COM 1H             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T18S R30E SWNW 1580FNL 65FWL                    |   | 9. API Well No.<br>30-015-38228-00-S1                     |
|  |   | 10. Field and Pool or Exploratory Area<br>SANTO NINO      |
|  |   | 11. County or Parish, State<br>EDDY COUNTY, NM            |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Onshore Order Variance                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input checked="" type="checkbox"/> Water Disposal | ce  |

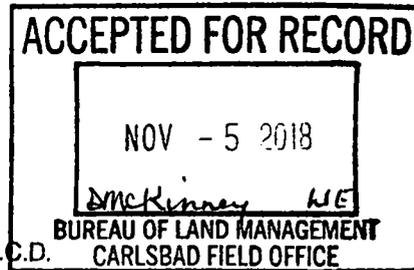
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See Attachments  
Bond on file: NM1693 nationwide & NMB000919

GC 12-3-18  
Accepted for record - NMOCD

RECEIVED

NOV 28 2018



DISTRICT II-ARTESIA O.C.D.

|   |                        |
|---|------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #442229 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFSS for processing by PRISCILLA PEREZ on 11/01/2018 (19PP0287SE)</b> |                        |
| Name (Printed/Typed) CHAD COLE  | Title ENGINEERING TECH |
| Signature (Electronic Submission)   | Date 11/01/2018        |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name (s) of formation (s) producing water on the lease.

**Santo Nino; Bone spring (54600)**

2. Amount of water produced from each formation in barrels per day.

**12 Barrels**

3. How water is stored on the lease.

**1-500-barrel fiberglass tank**

4. How water is moved to disposal facility.

**Water Transfer Pump and Poly Line**

5. Operators of disposal facility

- a. Lease name or well name and number: **Santo Nino 29 Federal SWD**
- b. Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section, Township, and Range of the disposal system  
**1932' FNL & 1923' FEL Sec 29, T18S, R30E, Eddy Co.**
- c. The appropriate NMOCD permit number  
**1470**



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240



For: Mewbourne Oil Company  
Attention: Raul Vega  
P. O. Box 5270  
Hobbs, New Mexico 88241

Sample: Sta# 52700-000  
Identification: Bradley 28 # 1H  
Company: Mewbourne  
Lease:  
Plant:

Sample Data: Sample Date: 10/31/2018  
Analysis Date: 10/31/2018  
Sample Temp: 54.8 F  
Sample Press.: 87 PSIA

Sampled by: R Vega  
Analysis by: T Galvan  
Atmos Temp: 52 F  
Sample Time: 10:17 AM

H2S = 0 PPM

Press. Base: 14.73

### Component Analysis

|                  |     | Mol<br>Percent | GPM<br>Real  | GPM<br>Ideal |
|------------------|-----|----------------|--------------|--------------|
| Hydrogen Sulfide | H2S | 0.000          |              |              |
| Nitrogen         | N2  | 2.614          |              |              |
| Methane          | C1  | 77.365         |              |              |
| Carbon Dioxide   | CO2 | 0.143          |              |              |
| Ethane           | C2  | 11.066         | 2.959        | 2.952        |
| Propane          | C3  | 4.956          | 1.365        | 1.362        |
| I-Butane         | IC4 | 0.618          | 0.202        | 0.202        |
| N-Butane         | NC4 | 1.479          | 0.466        | 0.465        |
| I-Pentane        | IC5 | 0.450          | 0.163        | 0.164        |
| N-Pentane        | NC5 | 0.346          | 0.150        | 0.125        |
| Hexanes Plus     | C6+ | <u>0.963</u>   | <u>0.418</u> | <u>0.417</u> |
|                  |     | 100.000        | 5.723        | 5.687        |

### REAL BTU/CU.FT.

|           |            |
|-----------|------------|
| At 14.65  | 1252.0 Dry |
|           | 1231.5 Wet |
| At 14.696 | 1255.9 Dry |
|           | 1235.4 Wet |
| At 14.73  | 1258.8 Dry |
|           | 1238.3 Wet |

### Specific Gravity:

|            |         |       |
|------------|---------|-------|
| Calculated | (Real)  | 0.741 |
|            | (Ideal) | 0.739 |

Remarks: