

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

MAR 05 2018

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-015-44105		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/1/18
<sup>5</sup> Pool Name PADUCA ; BONE SPRING		<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 294H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	24S	31E		230	South	1905	East	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	24S	31E		261	North	2269	East	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/1/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	NM OIL CONSERVATION ARTESIA DISTRICT MAR 07 2018	
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 6/3/17	<sup>22</sup> Ready Date 2/1/18	<sup>23</sup> TD 15374 / 15435 / 10605	<sup>24</sup> PBD 15274	<sup>25</sup> Perforations 10735 - 15229	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8'	106 744		775 Sxs CIC - CUC	
12-1/4"	9-5/8'	744 4370		1754 SXS CIC - CUC	
<del>8 3/4"</del>	<del>5 1/2"</del>	<del>4370</del>		<del>745 SXS CIC</del>	
8 1/2"	5-1/2"	15365		180051 - TOC 77 1055 SXS CIC CUC - TOC 3030	

V. Well Test Data

Tubing: 2-7/8'

10177'

<sup>31</sup> Date New Oil 2/26/18	<sup>32</sup> Gas Delivery Date 2/26/18	<sup>33</sup> Test Date 2/26/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1001 psi	<sup>36</sup> Csg. Pressure 335 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1018 bbl	<sup>39</sup> Water 1296 bbl	<sup>40</sup> Gas 1866 mcf	<sup>41</sup> Test Method	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brittney Wheaton*  
 Printed name: Brittney Wheaton  
 Title: Regulatory Analyst  
 E-mail Address: Brittney.Wheaton@dvn.com  
 Date: 2/28/2018 Phone: 405-228-2810

OIL CONSERVATION DIVISION  
 Approved by: *Rusty K...*  
 Title: *Business Ops Spec A*  
 Approval Date: 3-1-2018

Pending BLM approvals will subsequently be reviewed and scanned

Subsequent C103 needs to be submitted on Bradenhead squeeze to remediate TOC

12-5-18

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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~~HOBBSDEN~~  
MAR 05 2018  
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FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No. BHL: SHL: NMNM89055

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Cotton Draw Unit 294H

9. AFI Well No. 30-015-44105

10. Field and Pool or Exploratory PADUCA ; BONE SPRING

11. Sec., T., R., M., on Block and Survey or Area Sec 25, T24S, R31E

12. County or Parish EDDY 13. State NM

14. Date Spudded 6/3/17 15. Date T.D. Reached 1/31/18 8-21-17 16. Date Completed 2/1/18  D & A  Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\* GL: 3512'

18. Total Depth: MD 15435 15374 19. Plug Back T.D.: MD 15274 15365 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8' K-85	24.64.5	106	7414		775 Sxs CIC	- CUC		
12-1/4"	9-5/8' J-55	54.5	4050	244	4370	1754 SXS CIC	- CUC		
8 3/4"	5-1/2" L-55	40	0	4370		745 SXS CIC			
8 1/2"	5-1/2" P110RY	17	0	15365		1055 SXS CIC	1800 SK	3030' - CBL	✓ AP

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10177							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10735	15229	10735 - 15229		523	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10735 - 15229	7,009,250 # prop & 17,388 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
2/1/18	2/26/18	24	→	1018	1866	1296				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1001psi	335psi	→				1833			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\*(See instructions and spaces for additional data on page 2)

Subsequent C103 needs to be submitted on mudhead squeeze to remediate TOC. *ry-OLD*

Pending BLM approvals will subsequently be reviewed and scanned

AP 12-5-18

*ry*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	10735	15229		RUSTLER	1105'
				B/SALT	4390'
				DELAWARE	8310'
				BONE SPRING	11705'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brittney Wheaton Title Regulatory Analyst  
 Signature *Brittney Wheaton* Date 2/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. \_\_\_\_\_ BHL: \_\_\_\_\_  
SHL: NMNM89055

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No. \_\_\_\_\_

8. Well Name and No.  
Cotton Draw Unit 294H

9. API Well No.  
30-015-44105

10. Field and Pool or Exploratory Area  
PADUCA ; BONE SPRING

11. Country or Parish, State  
EDDY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
230' FSL & 1905' FEL Unit O, Sec 25, T24S, R31E  
261' FNL & 2269' FEL Unit B, Sec 25, T24S, R31E  
PP: 31' FNL & 2207' FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/09/17 - 02/01/2018 :MIRU WL & PT csg to 1500 psi for 30 min, good test. TIH & ran CBL, found ETOC @ 3030'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,735-15,229', total 523 holes. Frac'd 10,735'-15,229' in 23 stages. Frac totals 17,388 gal acid ,7,009,250 # prop ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 15,365'. CHC, FWB, ND BOP. RIH w/ 482 jts 2-7/8" L-80 tbg, set @ 10,177'. TOP.

LEGAL CONSERVATION  
ARTESIA DISTRICT

MAR 07 2018

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**HOBBS OGD**  
**MAR 05 2018**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Brittney Wheaton

Title Regulatory Analyst

Signature *Brittney Wheaton*

Date 2/28/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned

*mf*

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