

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

Operator EOG RESOURCES Well API # 30-025-62626
Well Name & No. WITZ VN 37.3
Location Of Well: Unit I Section 26 Township 9S Range 26E County CHAVES

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>WOLF CAMP</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>6/64</u>
Lower Completion	<u>ORDOVICIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG</u>	<u>20/64</u>

Both zones shut-in at (hour, date): 9:45 AM 10/10/18 **FLOW TEST NO. 1**
Well opened at (hour, date): 11:45 10/10/18
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... 60 195
Stabilized? (Yes or No)..... YES YES
Maximum pressure during test..... 60 220
Minimum pressure during test..... 40 195
Pressure at conclusion of test..... 40 220
Pressure change during test (Maximum minus Minimum)..... 20 25
Was pressure change an increase or a decrease?..... DECREASE INCREASE
Well closed at (hour, date): 8:30 AM 10/11/18 Total Time On Production 20.75 HRS.
Oil Production 0 bbls; Grav. N/A Gas Production 17 MCF; GOR N/A
During Test: 0 bbls; Grav. N/A During Test: 17 MCF; GOR N/A
Remarks: TBG. FOUND SHUT IN

Both zones shut-in at (hour, date): 8:30 AM 10/11/18 **FLOW TEST NO. 2**
Well opened at (hour, date): 10:00 AM 10/11/18
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... 60 220
Stabilized? (Yes or No)..... YES YES
Maximum pressure during test..... 120 220
Minimum pressure during test..... 60 40
Pressure at conclusion of test..... 120 40
Pressure change during test (Maximum minus Minimum)..... 60 180
Was pressure change an increase or a decrease?..... INCREASE DECREASE
Well closed at (hour, date): 8:15 AM 76/12/18 Total Time On Production 22.25
Oil Production 0 bbls; Grav. N/A Gas Production 2 MCF; GOR N/A
During Test: 0 bbls; Grav. N/A During Test: 2 MCF; GOR N/A
Remarks: Left TBG, SHUT IN AS FOUND

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 20 _____
New Mexico Oil Conservation Division

Operator EOG RESOURCES

By JEFF DECK

Accepted For Record
By _____
NMOC

Title MEASUREMENT TECH III

Title 12-11-2018

E-mail Address jdeck@egwestoffice.net

Date 10/12/18