NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW CICO PACKER LEAKAGE TEST

TION DIVISION Revised 11/23/11

perator EOG RESOURCES	•		2005-62	
ocation Of Well: Unit # Section			ERRA 35 26 K Coum	TY CHAVES
		Range		
Name of Reservoir or	r Pool Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Jipper Completion WOGGAMP	GAS	Flow	CSG.	OPEN
completion DEVONIAU	GAS	Flour	TBG,	8/64
oth zones shut-in at (hour, date): _//); (FLOW TEST N	0.1 10/10/18		
ell opened at (hour, date): 12:15		8	Upper Completion	Lower Completion
dicate by (X) the zone producing			<u>X</u>	
essure at beginning of test	NM OIL (CONSERVATION SIA DISTRICT	N 95	500
abilized? (Yes or No)			<u>yes</u>	YES
aximum pressure during test	חר	C 1 1 2018	195	395
linimum pressure during test			85	500
ressure at conclusion of test	R	ECEIVED	<u>82</u>	595
ressure change during test (Maximum min			10	95
	•		Accesss	THEREAS
as pressure change an increase or a decre		Total Time On	1 = -1/.	<u> </u>
rell closed at (hour, date): 8:45 // il Production uring Test: bbls; Grav.		_Production	MCF; GOR	N/A
emarks:				
oth zones shut-in at (hour, date): 2.4	<i>r</i> 3	16/11/18	Upper	Y
Vell opened at (hour, date): 1015	10/11/18		Completion	Lower Completion
			Completion	
ndicate by (X) the zone producing			Completion	
ressure at beginning of test			Completion 780	
ressure at beginning of testtabilized? (Yes or No)			Completion	Completion X
ressure at beginning of test			Completion 780 VES 95	Completion X
ressure at beginning of test			Completion 780 VES 95	Completion X
ressure at beginning of test			RD YES 95 95	Completion X
ressure at beginning of test	mus Minimum)		RD YES 95 95	Completion X
ressure at beginning of test	mus Minimum)	Total Time On	RD YES 95 95	Completion X
ressure at beginning of test	mus Minimum)	Total Time On Production	780 780 780 780 780 780 780 780 780	Completion X
Well opened at (hour, date): _/61(5 Indicate by (X) the zone producing	mus Minimum)	Total Time On Production	RD YES 95 95	Completion X
ressure at beginning of test	mus Minimum)	Total Time On Production roduction Test	SO So So So So So So So	Completion X
ressure at beginning of test	mus Minimum)	Total Time On Production Troduction Total Time On Production Total Time On Production Total Time On Production	Completion 780 75 75 75 75 MCF; GOR knowledge.	Completion X 600 YES 600 410 190 ACREAS N/A
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Pressure at beginning of test	mus Minimum)	Total Time On Production Troduction Total Time On Production Total Time On Production Total Time On Production	Completion 780 75 75 75 75 MCF; GOR knowledge.	Completion X 600 YES 600 410 190 ACREAS N/A
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